

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Cons. Division
French Dr.
Hobbs NM
88240
FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☒ Other ☐ Recompletion

2. NAME OF OPERATOR

Altura Energy LTD

3. ADDRESS AND TELEPHONE NO.

Attn: Mark Stephens, 338-B, WL2

P.O. Box 4294, Houston, TX 77210-4294 (281) 552-1158

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1890' FNL x 2070' FEL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH
Lea

13. STATE
NM

15. DATE SPUDDED

12/27/79

16. DATE T.D. REACHED

1/28/80

17. DATE COMPL. (Ready to prod.)

*12/14/99

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3257.1 RDB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

6400'

21. PLUG BACK T.D., MD & TVD

6357'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

X

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Top: 6130' Bottom: 6322' Drinkard

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8, K-55	36	1082'	12-1/4	Surface 550 SX	
7, K-55	23, 26	6400'	8-3/4	TCMT - 90' 1350 SX	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8	6301'	

31. PERFORATION RECORD (Interval, size and number)

6130' - 6322'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6130' - 6322'	FRAC - 28,041 gal. 'Delta Frac -200'; 45,939#s 20/40 Ottawa white sand

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
12/14/99		Pumping - 2.5 x 1.5 x 16 x 3 RHBC				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
12/20/99	24		→	53	477	20	9000
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
200	110	→	53	ACCEPTED FOR RECORD		44.7 @ 77°F	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

35. LIST OF ATTACHMENTS

Form 3160-5 (Subsequent Report)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Mark Stephens

TITLE

Business Analyst (SG)

DATE

1/5/2000

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* This completion - "original" completion date was 4/8/80

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

recoveries):						
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH

1234567890

ROSWELL

APR 10 1950

ROOSEVELT
JAN 10 1936