

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR <i>Amoco Production Company</i>	8. FARM OR LEASE NAME <i>South Matrix Unit Federal</i>
3. ADDRESS OF OPERATOR <i>P.O. Box 68, Hobbs NM 88240</i>	9. WELL NO. <i>39</i>
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <i>1890' FNLX 2070' FEL (Unit G, SW/4 NE/4)</i>	10. FIELD AND POOL, OR WILDCAT <i>Fowler Upper Gesso</i>
14. PERMIT NO.	11. SEC., T., R., & OR BLK. AND SURVEY OR AREA <i>15-24-37</i>
15. ELEVATIONS (Show whether DF, RT, CR, etc.) <i>3257.1' RDB</i>	12. COUNTY OR PARISH <i>Lea</i>
	13. STATE <i>NM</i>

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Pulled rods, pump, and tbg. Perfed 5458-66, 5510-20, 42-54, 74-82, 5604-16, and 24-32 w/2 1/2" SPF using a 4" gun. RIH and set pkr at 5381' and frac 5506'-5638' w/15,000 gals 30# x-linked gel 2% KCl and 29,500 lbs 20/40 sand. Released pkr and PCH. RIH with RBP and pkr. Set RBP at 5452', set pkr at 4934' and frac 5117-5346' with 14,500 gals gelled x-linked 2% KCl and 25,000 lbs 20/40 sand. Released pkr and pulled out of hole with pkr + RBP. Installed production equipment, seating nipple landed at 5643'. Tested pump to 500 psi for 15 min, OK. Pump tested approx 11 days, last 24 hrs pumped 52 BO, 52 BW, and 139 MCF. Well is currently producing.

18. I hereby certify that the foregoing is true and correct

SIGNED

Larry C. Clark

TITLE

Asst. Admin. Analyst

DATE

11-28-84

APPROVED BY

Hu &

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY

*See Instructions on Reverse Side