

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPL
(Other instructions
verse side)

FORM APPROVED
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-0321613

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

South Mattix Unit Federal

8. FARM OR LEASE NAME

South Mattix Unit Federal

9. WELL NO.

39

10. FIELD AND POOL, OR WILDCAT

Fowler Upper Yeso

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

15-24-37

12. COUNTY OR PARISH 13. STATE

Lea

NM

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Amoco Production Company

3. ADDRESS OF OPERATOR

P. O. Box 68, Hobbs, NM 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1890' FNL x 2070' FEL
(Unit G, SW/4 NE/4)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3257.1' RDB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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☐

PULL OR ALTER CASING

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☐
☐
☐

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

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☐
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

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☐
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(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)

Successful workover to abandon Drinkard and return well to a single completion in Upper Yeso. MISU 5/11/84. Pulled rods, pump, and tbg. Laid down Drinkard rods, pump & tbg. RIH with CIBP and set at 6098', capped with 35' class 'C' cmt. Ran RBP, pkr., and tbg. RBP set at 5680' and pkr. set at 5645'. Tested RBP to 500 psi, tested OK. Pulled tbg. and set pkr. at 5570', spotted acid to pkr. Acidized Upper Yeso 5117'-5638' with 6000 gals of 15% HCl w/additives in 3 stages. Flushed with 68 bbls 2% KCl FW. POH with RBP and pkr. RIH with seating nipple, tbg., and tbg. anchor. Seating nipple landed at 5646' and anchor set at 5550'. Ran rods and pump, tested pump to 500 psi, tested OK. MOSU 5/16/84 and began pump testing. Pump tested approximately 10 days, last 24 hrs. pumped 17 BO, 11 BW, and 170 MCF. Well is currently producing.

0+5 BLM,C 1-J.R. Barnett, Hou Rm 21.156 1-F.J. Nash, Hou Rm 4.206 1-GCC

I hereby certify that the foregoing is true and correct

SIGNED

Nancy C. Clark

TITLE

Assistant Admin. Analyst

DATE

6/5/84

(This space for Federal Records)

APPROVED BY

G.W.Q.

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

JUN 8 1984

*See Instructions on Reverse Side

NEW MEXICO