

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIP
(Other instructions
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO. NM-0321613
2. NAME OF OPERATOR Amoco Production Company	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 68 Hobbs, NM 88140	7. UNIT AGREEMENT NAME South Mattix Unit Federal
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1890' FNL x 2070' FEL (Unit G, SW/4, NE/4)	8. FARM OR LEASE NAME South Mattix Unit Federal
14. PERMIT NO.	9. WELL NO. 39
15. ELEVATIONS (Show whether DF, RT, GR, etc.) .3257.1 RDB	10. FIELD AND POOL, OR WILDCAT Fowler Upper Yeso
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 15-24-37
	12. COUNTY OR PARISH Lea
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) Repair Well

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Propose to abandon the Drinkard formation and return well to production as a single completion in the Upper Yeso as follows:

Pull rods and pump, release J-Latch and pull 2-3/8" Upper Yeso tubing. Pull rods and pump from Drinkard and lay down. Release Guiberson Universal VI packer set at 6017'. Pull and lay down 2-3/8" tubing. RIH with cast iron bridge plug and set at 6100'. Cap with 35' of cement and POH. RIH with retrievable bridge plug and packer. Set RBP at 5660' and spot acid across the interval 5580-5660'. Pull up and set packer at 5570'. Pump 1500 gals 15% NE HCl acid containing 2 gals WA212/1000 gal acid and 1 gal WA211/1000 gal acid. Flush with 30 bbl of 2% KCl clean water. Release packer and RBP. Pull up and set RBP at 5380', set packer at 5300'. Pump 1000 gal of 15% NE HCl acid. Flush acid to perfs with 30 bbl 2% KCl water. Release packer and RBP, pull up and set RBP at 5300'. Spot acid across the interval 5100-5300' then set packer at 5100'. Pump 3500 gal of 15% NE HCl acid containing, 2 gal WA212/1000 gal acid and 1 gal WA211/1000 gal acid, down tubing. Flush acid to perfs with 30 bbl of 2% KCl water. Release packer, RBP, and pull out of hole. RIH with 2-3/8" tubing and tubing anchor w/standard seating nipple on bottom. Land seating nipple at 5660' and set anchor at approx. 5580'. Run rods and pump, and return well to production.

0+5 BLM,C 1-J. R. Barnett, Hou 1-F. J. Nash, Hou 1-GCC

18. I hereby certify that the foregoing is true and correct

SIGNED

Gay C. Clark

TITLE Ass't. Adm. Analyst

DATE

4/30/84

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED

MAY 3 '84

ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side

1000

RECEIVED

MAY 4 1984

O.C.D.
HOBBS OFFICE