

DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-1
Effective 1-1-65

Operator Amoco Production Company	
Address P. O. Box 68 Hobbs, NM 88240	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☒	Change in Transporter of: Oil ☐ Dry Gas ☐
Recompletion ☐	Coatinghead Gas ☐ Condensate ☐
Change in Ownership ☐	Dual Completion Drinkard and Upper Yeso

If change of ownership give name and address of previous owner _____

DESCRIPTION OF WELL AND LEASE				
Lease Name South Mattix Unit Fed.	Well No. 39	Pool Name, including Formation Fowler Upper Yeso	Kind of Lease Federal	Lease No. 0321613
Location				
Unit Letter G	Feet From The 1890	North Line and 2070	Feet From The East	
Line of Section 15	Township 24-S	Range 37-E	NMPM, Lea	County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)			
The Permian Corporation	P. O. Box 1183, Houston, TX			
Name of Authorized Transporter of Coatinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)			
El Paso Natural Gas Company	P. O. Box 1492, El Paso, TX			
If well produces oil or liquids, give location of tanks.	Unit J	Sec. 15	Twp. 24	Rge. 37
	Is gas actually connected?		When	
	No			

If this production is commingled with that from any other lease or pool, give commingling order number: _____

COMPLETION DATA								
Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Same Resv. ☐	Diff. Resv. ☐
Date Spudded 12-27-79	Date Compl. Ready to Prod. 4-9-80		Total Depth 6400'		P.B.T.D. 6357'			
Elevations (DF, RKB, RT, CR, etc.) 3257.1 RDB	Name of Producing Formation Upper Yeso		Top Oil/Gas Pay 5117'		Tubing Depth 5612'			
Perforations 5117'-5638'					Depth Casing Shoe 6400'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12-1/4"	9-5/8"		1082'		400 SX Lite; 150 SX Cl C			
8-3/4"	7"		6400'		350 SX Class C			

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tanks 3-23-80	Date of Test 4-9-80	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hours	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test 41	Oil-Bbls. 22	Water-Bbls. 19	Gas-MCF 115

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate -1
Testing Method (flow, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		
0+4-NMOCD, H 1-G. Ethridge	1-Hou 1-BD	1-Susp
Bob Davis (Signature)		
Admin. Analyst		
4-11-80 (Date)		

OIL CONSERVATION COMMISSION	
APPROVED JUN 30 1980	
BY John W. Ramsey Geologist	
TITLE	
This form is to be filed in compliance with RULE 1104.	
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
All portions of this form must be filled out completely for allowable on new and recompleted wells.	
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	