

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____				5. LEASE DESIGNATION AND SERIAL NO. NM-0321613	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME South Mattix Unit Fed.	
2. NAME OF OPERATOR Amoco Production Company				7. UNIT AGREEMENT NAME South Mattix Unit Fed.	
3. ADDRESS OF OPERATOR P. O. Box 68 Hobbs, NM 88240				8. FARM OR LEASE NAME South Mattix Unit Fed.	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1890' FNL & 2070' FEL, Sec 15 At top prod. interval reported below (Unit G, SW/4, NE/4) At total depth				9. WELL NO. 39	
14. PERMIT NO. _____ DATE ISSUED _____				10. FIELD AND POOL, OR WILDCAT Fowler Drinkard	
15. DATE SPUDDED 12-27-79				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA 15-24-37	
16. DATE T.D. REACHED 1-28-80				12. COUNTY OR PARISH Lea	
17. DATE COMPL. (Ready to prod.) 4-8-80				13. STATE NM	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3257.1 RDB				19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 6400'		21. PLUG, BACK T.D., MD & TVD 6357'		23. INTERVALS DRILLED BY Dual	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6130'-6322' Drinkard				25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Comp Neutron Form Density; Dual Laterolog Micro SFL				27. WAS WELL CORED Yes	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)	
9-5/8"		32.3#		1082'	
7"		20#, 23#, 26#		6400'	
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
		6021'			
31. PERFORATION RECORD (Interval, size and number)					
6130'-6322' w/2 JSPF					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)			AMOUNT AND KIND OF MATERIAL USED		
6130'-6322'			12000 gal 15% HCL acid		
33.* PRODUCTION					
DATE FIRST PRODUCTION 3-17-80		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing			WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 4-8-80	HOURS TESTED 24	CHOKE SIZE 48/64	PROD'N. FOR TEST PERIOD →	OIL—BBL. 22	GAS—MCF. 215
FLOW. TUBING PRESS. 50#	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL. 22	GAS—MCF. 215	WATER—BBL. 0
					GAS-OIL RATIO 9772
					OIL GRAVITY-API (CORR.)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold					
35. LIST OF ATTACHMENTS Logs mailed 3-27-80					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED <u>B. D. Davis</u>		TITLE <u>Admin. Analyst</u>		DATE <u>4-11-80</u>	

*(See Instructions and Spaces for Additional Data on Reverse Side)

0+4-USGS, H

1-Hou

1-Susp

1-BD

1-Arco

1-Conoco

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33 below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Drinkard	6130'	6322'	Oil & Casinghead gas	Upper Paddock Upper Yeso Tubb Drinkard	4844' 5108' 5826' 6084'	

RECEIVED
APR 22 1980
OIL CONSERVATION DIV