

EXPLORATION
 SANTA FE
 FILE
 U.S.G.S.
 LAND OFFICE
 TRANSPORTER OIL GAS
 OPERATOR
 PRODUCTION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
 REQUEST FOR ALLOWABLE
 AND
 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
 Supersedes Old C-101 and C-1
 Effective 1-1-65

Operator
 Amoco Production Company
 Address
 P. O. Box 68 Hobbs, NM 88240
 Reason(s) for filing (Check proper box)
 New Well ☒ Change in Transporter of: Oil ☐ Dry Gas ☐
 Recompletion ☐ Oil ☐ Condensate ☐
 Change in Ownership ☐ Casinghead Gas ☐
 Other (Please explain)
 Dual completion Drinkard and Upper Yeso
 CASINGHEAD GAS MUST NOT BE
 PRODUCED 6/11/88
 THIS IS IN ACCORDANCE TO R 1976
 IS OBTAINED from ELSA

If change of ownership give name and address of previous owner _____
 DESCRIPTION OF WELL AND LEASE
 Lease Name South Mattix Unit Fed. Well No. 39 Pool Name, including Formation Fowler Drinkard Kind of Lease Federal State, Federal or Fee NM- Lease No. 0321613
 Location
 Unit Letter G : 1890 Feet From The North Line and 2070' Feet From The East
 Line of Section 15 Township 24-S Range 37-E NMPM, Lea County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
 Name of Authorized Transporter of Oil ☒ or Condensate ☐
 The Permian Corp. Address (Give address to which approved copy of this form is to be sent)
 P. O. Box 1183, Houston, TX
 Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐
 El Paso Natural Gas Co. Address (Give address to which approved copy of this form is to be sent)
 P. O. Box 1492, El Paso, TX
 If well produces oil or liquids, give location of tanks. Unit J Sec. 15 Twp. 24 Rge. 37 Is gas actually connected? No When

If this production is commingled with that from any other lease or pool, give commingling order number: _____
 COMPLETION DATA
 Designate Type of Completion - (X) Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Restv. ☐ Diff. Restv. ☐
 Date Spudded 12-27-79 Date Compl. Ready to Prod. 4-8-80 Total Depth 6400' P.B.T.D. 6357'
 Elevations (DF, RKB, RT, GR, etc.) 3257.1 RDB Name of Producing Formation Drinkard Top Oil/Gas Pay 6130' Tubing Depth
 Perforations 6130'-6322' Depth Casing Shoe 6400'
 TUBING, CASING, AND CEMENTING RECORD
 HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
 12-1/4" 9-5/8" 1082' 400 SX Lite; 150 Sx C1
 8-3/4" 7" 6400' 1350 Sx Class C

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
 Date First New Oil Run To Tanks 3-17-80 Date of Test 4-8-80 Producing Method (Flow, pump, gas lift, etc.) Flowing
 Length of Test 24 Tubing Pressure 50# Casing Pressure Choke Size
 Actual Prod. During Test 22 Oil - Bbls. 22 Water - Bbls. 0 Gas - MCF 215

GAS WELL
 Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
 Testing Method (flow, back pr.) Tubing Pressure (shut-in) Casing Pressure (shut-in) Choke Size

CERTIFICATE OF COMPLIANCE
 I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
 O+4-NMOCD, H 1-Hou 1-Susp
 1-G. Ethridge 1-BD
 Bob Davis
 (Signature)
 Admin. Analyst
 (Title)
 4-11-80
 (Date)

OIL CONSERVATION COMMISSION
 APPROVED ADD 16 1980, 19
 BY SUPERVISOR DISTRICT I
 TITLE
 This form is to be filed in compliance with RULE 1104.
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a calculation of the deviation tests taken on the well in accordance with RULE 111.
 All portions of this form must be filled out completely for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.