

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐
2. NAME OF OPERATOR
Amoco Production Company
3. ADDRESS OF OPERATOR
P. O. Box 68, Hobbs, NM 88240
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
1890' FNL x 2070' FEL, Section 15
AT SURFACE:
AT TOP PROD. INTERVAL: (Unit G, SW/4 NE/4)
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

- ☐
☐
☒
☐
☐
☐
☐
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MAR 27 1980

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

5. LEASE
NM-0321613
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
South Mattix Unit Fed.
8. FARM OR LEASE NAME
South Mattix Unit Fed.
9. WELL NO.
39
10. FIELD OR WILDCAT NAME
Fowler Drinkard
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
15-24-37
12. COUNTY OR PARISH
Lea
13. STATE
NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3257.1 RDB

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in Service Unit 3/11/80. Perforated 6130'-34', 6138'-44', 6242'-46', 6248'-54', 6256'-68', 6270'-74', 6287'-96', 6306'-10', 6316'-22' with 2 JSPF. Ran tubing packer and tailpipe. Packer set at 5800'. Tailpipe at 6030'. Acidized with 12,000 gallons 15% HCL acid. Flushed with 41 bbls. fresh water. Flow tested 2 days. Pulled tubing and packer. Perforated 5117'-24', 5146'-52', 5160'-65', 5178'-81', 5190'-96', 5208'-12', 5214'-19', 5222'-30', 5236'-44', 5255'-60', 5264'-68', 5278'-84', 5311'-22', 5324'-28', 5336'-46', 5506'-10', 5598'-5604', 5614'-24', 5632'-38' with 2 JSPF. Ran a retrievable bridge plug and packer and tubing. Bridge plug set at 6000'. Packer set at 4815'. Tailpipe at 5002'. Acidized with 20,000 gallons 15% HCL acid. Currently swab testing.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct.

SIGNED Bob Davis TITLE Admin. Analyst DATE 3/25/80
BOB DAVIS

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

0 + 4

USGS - H

1 - Houston

1 - Suspense

1 - BD

1 - Arco

1 - Conoco

*See Instructions on Reverse Side

ACCEPTED FOR RECORD

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OIL CONSERVATION DIV.

OIL CONSERVATION DIV.

APR 1 '80

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