

Form 9-331
Dec. 1973UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYForm Approved.
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐
well well other2. NAME OF OPERATOR
Amoco Production Company3. ADDRESS OF OPERATOR
P. O. Box 68, Hobbs, NM 882404. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 1890' FNL x 2070' FEL, Sec. 15
AT SURFACE: (Unit G, SW/4 NE/4)
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

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☐
☐RECEIVED
FEB 28 1980U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

5. LEASE <u>NM 0321613</u> <u>LC-032181-b</u>	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME <u>South Mattix Unit Fed.</u>	
8. FARM OR LEASE NAME <u>South Mattix Unit Fed.</u>	
9. WELL NO. <u>39</u>	
10. FIELD OR WILDCAT NAME <u>Fowler Drinkard</u>	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>15-24-37</u>	
12. COUNTY OR PARISH <u>Lea</u>	13. STATE <u>NM</u>
14. API NO.	
15. ELEVATIONS (SHOW DF, KDB, AND WD) <u>3257.1 RDB</u>	

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled to a TD of 5895' and began coring. Core #1 5895'-5955'. Recovered 60'. Core #2 5955'-6015'. Recovered 60'. Core #3 6015'-6075'. Recovered 60'. Core #4 6075'-6135'. Recovered 60'. Core #6 6195'-6255'. Recovered 60'. Core #7 6255'-6315'. Recovered 60'. Core #8 6315'-6375'. Recovered 60'. Core #9 6375'-6400'. Recovered 60'. Ran 7" casing set at 6400'. Cemented with 350 sx Class C cement with 3% sodium silicate and 1000 sx Class C cement with 9-1/2# salt/sx. Plugged down 7:00 AM 1-29-80. Top of cement at approx. 90'. Will test casing when move in completion unit.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Bob Davis TITLE Ass. Admin. Ana.DATE 2-25-80

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

0+4 USGS-H, 1-Hou, 1-Susp, 1-BD, 1-Arco

*See Instructions on Reverse Side

