	COPY TO O. C. C. Dec. 1973 UNITED STATES	Form Approved. Budget Bureau No. 42–R1424
	DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 9-331-C for such proposals.)	 5. LEASE LC-032181-b 6. IF INDIAN, ALLOTTEE OR TRIBE NAME 7. UNIT AGREEMENT NAME South Mattix Unit Fed. 8. FARM OR LEASE NAME
	1. oil gas well W well other	South Mattix Unit Fed. 9. WELL NO.
	 2. NAME OF OPERATOR Amoco Production Company 3. ADDRESS OF OPERATOR 	39 10. FIELD OR WILDCAT NAME
	P. O. Box 68, Hobbs, NM 88240 4. LOCATION OF WELL (REPORT LOCATION CLEARLY, See space 17	Fowler Drinkard 11. SEC., T., R., M., OR BLK. AND SURVEY OF AREA
	below.) 1890' FNL x 2070' FEL, Sec. 15 AT SURFACE: (Unit G, SW/4 NE/4) AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	15-24-37 12. COUNTY OR PARISH 13. STATE Lea NM
	16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	14. API NO. 15. ELEVATIONS (SHOW DF, KDB, AND WE
	CHANGE ZONES U U. S. GEOLOGIC	2 1980: Report results of multiple completion or zone change on Form 9-330.)
	 (other) HOBBS, NEW 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is dir measured and true vertical depths for all markers and zones pertinent 	all pertinent details, and give pertinent dates.
	On 12-27-79 Verna Drilling Co. (Rig #12) spudd Drilled to a TD of 1082' and ran 9-5/8" casing sx Econolite cement with 6# salt/sx and 150 sx Plugged down 1:15 A.M. 12-29-79. Circulated 1 with 1000# for 30 min. Test OK. Reduced hole	ed a 12-1/4" hole at 12:00 noon set at 1082'. Cemented with 44 Class C cement with 2% CACL. 40 sx WOC 18 hrs Tested casis
	House, Milling Control	
	Subsurface Safety Valve: Manu. and Type	Set @
	18. I hereby certify that the foregoing is true and correct SIGNED BOULAULD TITLE ASSIST. Admin.	