

COUNTY **LEA** FIELD **Fowler** STATE **NM**
OPR **AMOCO PRODUCTION CO.** API **30-025-26598**
NO **39** LEASE **South Mattix Unit Federal** MAP
Sec 15, T24S, R37E COORD
1890' INL, 2070' FEL of Sec 5-1-22 NM
8 mi NE/Jal SPD 12-27-79 CMP 4-9-80

CSG 9 5/8" at 1082' w/550 sx 7" at 6400' w/1350 sx	WELL CLASS: INIT D FIN DO ELEV L & S			
	FORMATION	DATUM	FORMATION	DATUM
	TD 6400' (DRKD)		PHD	6357'

IP (Yeso) Perfs 5117-5638' P 22 BOPD + 19 BW. Pot based on 24 hr test. GOR (NR); gty (NR)
IP (Drinkard) Perfs 6242-6322' F 22 BOPD. Pot based on 24 hr test thru 48/64" chk. GOR (NR); gty (NR); CP Pkr; TP 50#

CONTR **Verna #12** OPRS ELEV 3243' GL, 3257' DFpd 6400' RT

F.R. 12-31-79
(Drinkard)
1-11-80 TD 5448'; Wsg
1-18-80 TD 6015'; Fsg
Cored (Drinkard) 5895-5955', rec 60', no descr
Cored (Drinkard) 5955-6015', rec 60', no descr
1-23-80 Coring @ 6240' lm & dolo
3 Cores (NR)
1-29-80 TD 6400'; MORT
Cored (Drinkard) 6195-6255', rec 60', no descr
Cored (Drinkard) 6255-6315', rec 60', no descr
Cored (Drinkard) 6315-75', rec 60', no descr
Cored (Drinkard) 6375-6400', rec 25', no descr
3-14-80 TD 6400'; PBD 6357'; Prep Swab
Perf (Drinkard) 6242-46', 6248-54', 6256-68',
6270-74', 6287-96', 6306-10', 6316-22' w/2 SPF
Acid (6242-6322') 12,000 gals (15%)

5-1-22 NM

LEA
AMOCO PRODUCTION CO.

Fowler
39 South Mattix Unit
Federal
Sec 15, T24S, R37E

NM
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3-17-80 TD 6400'; PBD 6357'; Pulling Tbg
Flwd 65 80 + 25 BLW in 10 hrs thru
32/64" chk, (6242-6322')

3-28-80 TD 6400'; PBD 6357'; S1
Perf (Yeso) 5117-24', 5146-52', 5160-65',
5178-81', 5190-96', 5208-12', 5214-19',
5222-30', 5236-44', 5255-60', 5264-68',
5278-84', 5311-22', 5324-28', 5336-46',
5506-10', 5598-5604', 5614-24', 5632-38'
w/2 SPF
Set RBP @ 6000'
Acid (5117-5638') 20,000 gals (15%)

4-3-80 TD 6400'; PBD 6357'; Prep Test
5-1-22 NM

4-9-80 TD 6400'; PBD 6357'; WOSP

4-28-80 TD 6400'; PBD 6357'; Complete
Rig Released 1-28-80

5-3-80 COMPLETION ISSUED

5-1-22 NM
IC 30-025-70516-79

EXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form 100
Supersedes C-12
Effective 1-1-65

All distances must be from the outer boundaries of the Section

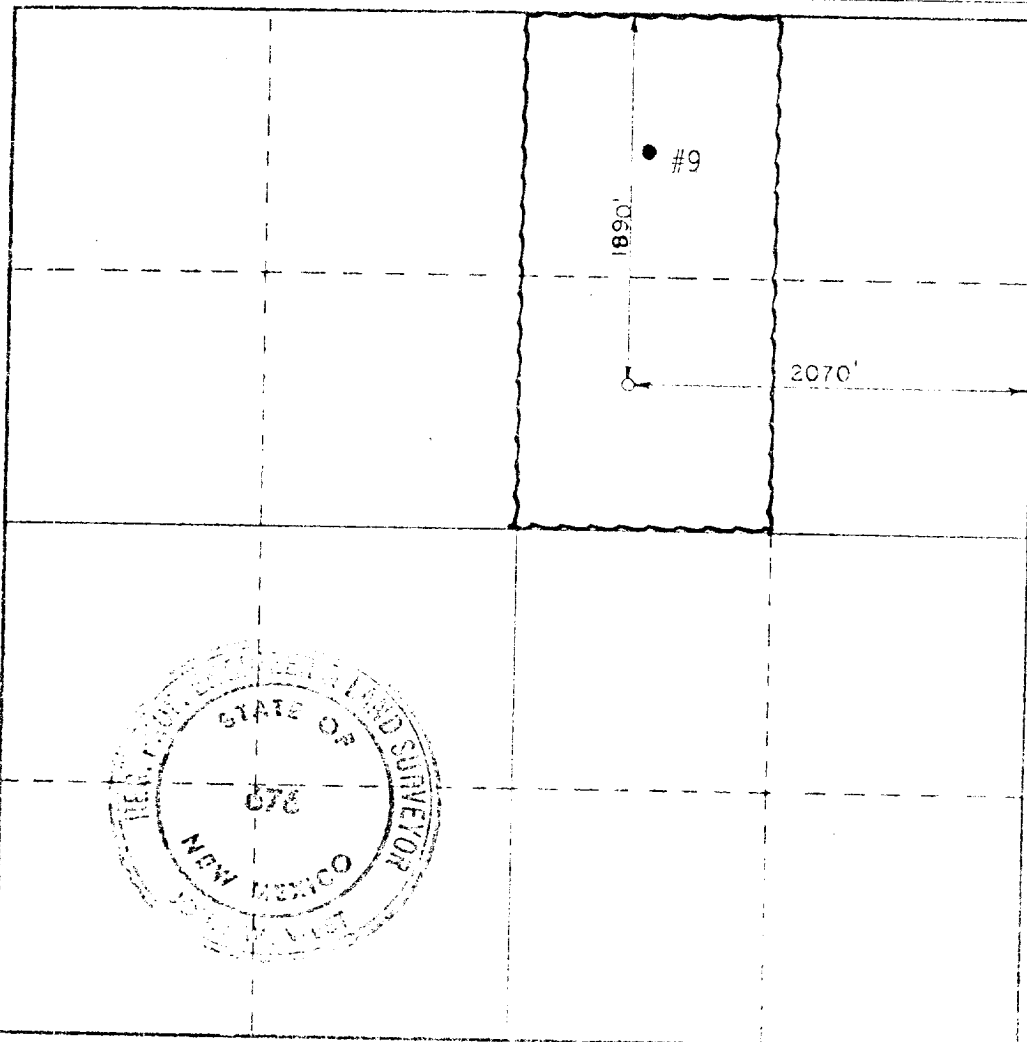
AMOCO PRODUCTION CO.		South Moffat Unit		69
Section	17	Range	24 South	East
County	G	County	Leo	
Actual Footage Location of Well:				
1890	feet from the North	2070	feet from the East	
3243.1	Upper Yeso	Fowler Upper Yeso	80	

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name: Bob Davis

Position: Admin. Analyst

Company: Amoco Production Company

Date: 6-30-80

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date: October 1, 1979

Signature: John W. West

Print Name: John W. West 676