20-17526648

5A. Indicate Type of Lease

.5. State Oil & Gas Lease No.

STATE

N/A

FEE X

Form C-101 Revised 1-1-65

OPERATOR				ļ	**************************************	mmm	
			5 51 110 5 1 6 1				
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK					7. Unit Agreement Name		
la. Type of Work					1		
DRILL X	Di	EEPEN 🗌	PL	UG BACK 🔲	N/A 8, Farm or Le	ase Name	
b. Type of Well			NGLE	MULTIPLE [Speig		
OIL X GAS WELL	OTHER		ZONE	MULTIPLE ZONE	Spery	116	
2. Name of Operator Tampana de Datus laum Company Inc					#1		
Tamarack Petroleum Company, Inc.						ESIGNATED	
3. Address of Operator						Skaggs Drinkard	
P. O. Box 2046, Midland, Texas 79702 4. Location of Well UNIT LETTER H LOCATED 660 FEET FROM THE East LINE							
4. Location of Well UNIT LETT	ER H LOCATE	D OOU FEE	T FROM THE	astLINE			
AND 1980 FEET FROM	THE North LINE O	F S F C 8 TW	. 20S RGE.	38E NMPM			
AND 1980 FEET FROM THE NORTH LINE OF SEC. O TWP. 203 RGE. JOL NAPA						MITTITITI	
<i>HHHHHHH</i>	<i>HHHHHHH</i>	<i>HHHHHH</i>		<i> </i>			
<i>AHHHHHHH</i>	<i>HHHHHHH</i>	(1/1/1/1/1/1/1/1/1/1/1/1/1/1/1/1/1/1/1/	Proposed Depth	19A. Formatio	n	20. Rotary or C.T.	
MMMMM			7100'	Drinka	ard	Rotary	
21. Elevations (Show whether DE		Status Plug. Bond 21.			1 7/0	Date Work will start	
3577 K.B.	Blanket	(in force) Ke	nai Drlg. C	o. of Texas	s 1/2	9/80	
23.	DDC	POSED CASING AND	CEMENT PROGRA	м			
	PRU	OF USED CASING AND					
SIZE OF HOLE	SIZE OF CASING W	EIGHT PER FOOT				EST. TOP	
12 1/4"	8 5/8"	24#	1700'	900		Circ. to surfa 5000'	
7 7/8"	4 1/2"	10.5#	7100'	625	sks	3000	
				1			
1. Drill 12 1/4" hole to top of salt section. 2. Run 8 5/8" casing and circulate cement, WOC 18hr. 3. Test casing and Shaffer 10" Series 900 Type 48-E BOPE to 2000#. 4. Drill 7 7/8" hole to bottom of Drinkard Formation. 5. Log well. 6. Run 4 1/2" casing to 7100' and cement with sufficient cement to cover the Glorietta (est top at 5470') 7. Test casing to 2000#. 8. Perforate and complete as indicated by logs. IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PROPOSED, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.							
I hereby certify that the informa		ete to the best of my kn	owledge and belief	ſ .		:	
Thereby certify that the informa	a mot Ill	5			1	/22/00	
Signed 16 his	1. Thellay	TitleUistr	ict Engineer		Date/	/22/80	
This space for	or State Use)						
/	6/1	SUPERV	ISOP DIGI	RICT !	11	N 24 1980	
ADDROVED OV	Seller	TITLE		a sing garden at the	DATE	IN ME MON	
CONDITIONS OF APPROVAL,	IF ANY:						
CONDITIONS OF AFEROMACI							

NEW MEXICO OIL CONSERVATION COMMISSION

NO. OF COPIES RECEIVED

DISTRIBUTION

SANTA FE

FILE

U.S.G.S.

LAND OFFICE

NEW F ICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section

Well No. Operator 1 Speight Tamarack Petroleum Co., Inc. Section Unit Letter 08 East Lea Actual Footage Location of Well: teet from the East line and 660 1980 teet from the North Dedicated Acreage: Ground Level Elev. Producing Formation Skaggs Drinkard Drinkard 3565.0 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? If answer is "yes," type of consolidation _ Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization. forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information contained herein is true and complete to the Company 1/22/80 I hernby certify that the well location Date Surveyed January 21, 1980