

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See c  
structi  
n  
reverse side)OPERATION 3160-5  
APPROVED  
OMB NO. 1004-0137  
Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

NM-0321613

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

NM-71037D

8. FARM OR LEASE NAME, WELL NO.

South Mattix Unit No. 38-Y  
Federal

9. API WELL NO.

30-025-26730

10. FIELD AND POOL, OR WILDCAT

Fowler; Upper Yeso

11. SEC., T., R., M., OR BLK.  
AND SURVEY OR AREA

Sec. 15, T-24-S, R-37-E

12. COUNTY OR  
PARISH

Lea

13. STATE

NM

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL:

OIL  
WELL ☒GAS  
WELL ☐DRY ☐

Other \_\_\_\_\_

b. TYPE OF COMPLETION:

NEW  
WELL ☐WORK  
OVER ☒DEEP-  
EN ☐PLUG  
BACK ☐DIFF.  
RESVR ☐

Other \_\_\_\_\_

2. NAME OF OPERATOR

Occidental Permian Limited Partnership

3. ADDRESS AND TELEPHONE NO.

P.O. Box 4294, Houston, TX 77210-4294 Attn: Mark Stephens (281) 552-1158

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface

750' FNL x 700' FEL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

2/2/80

16. DATE T.D. REACHED

3/18/80

17. DATE COMPL. (Ready to prod.)

\* 9/16/00

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\*

3246.3' GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD &amp; TVD

6400'

21. PLUG, BACK T.D., MD &amp; TVD

6115'

22. IF MULTIPLE COMPL.,  
HOW MANY\*23. INTERVALS  
DRILLED BY

→

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)\*

Top: 5254' Bottom: 5706' Upper Yeso

25. WAS DIRECTIONAL  
SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8	32.3#	1068	12-1/4	Surface 550 sx.	
7	20, 23, 26	6400	8-3/4	Surface 1850 sx.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	TUBING RECORD	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8	5845'		

31. PERFORATION RECORD (Interval, size and number)

5254' - 5706'

ACCEPTED FOR RECORD

OCT 19 2000

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5068' - 5362'	SQUEEZE: 292 sx. C1. C
5254' - 5706'	ACID: 3000 gal. 20% 'CCA' acid
	FRAC: 33,548 gal. 'Boragel-35'

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)					WELL STATUS (Producing or shut-in)	
9/16/00		Pumping: 25-200-RHBC-20-3					Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL - BBL.	GAS - MCF.	WATER - BBL.	GAS - OIL RATIO	
9/27/00	24	N/A	→	9.3	8	247	860	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY - API (CORR.)		
75	60	→	9.3	8	247	34.9 @ 84 degree		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

C.P. Montanez

35. LIST OF ATTACHMENTS

Form 3160-5 (Subsequent Report - put well on beam lift)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Mark StephensTITLE Business Analyst (SG)DATE 10/9/00

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\* After current workover