

UNIT STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

Oil Cons. Division  
1825 N. French Dr.  
Hobbs, NM 88240  
FORM APPROVED  
OMB NO. 1004-0137  
Expires 10/28, 1995  
CASE DESIGNATION AND SERIAL NO.  
NM-0321613  
IF INDIAN LAND, TRIBE OR TRIBE NAME

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____			7. UNIT AGREEMENT NAME NM-71037D		
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input checked="" type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____			8. FARM OR LEASE NAME, WELL NO. South Mattix Unit No. 38-Y Federal		
2. NAME OF OPERATOR Occidental Permian Limited Partnership			9. API WELL NO. 30-025-26730		
3. ADDRESS AND TELEPHONE NO. P.O. Box 4294, Houston, TX 77210-4294 Attn: Mark Stephens (281) 552-1158			10. FIELD AND POOL, OR WILDCAT Fowler; Upper Yeso		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 750' FNL x 700' FEL At top prod. interval reported below  At total depth			11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 15, T-24-S, R-37-E		
14. PERMIT NO.			DATE ISSUED		12. COUNTY OR PARISH Lea
15. DATE SPUDDED 2/2/80			16. DATE T.D. REACHED 3/18/80		13. STATE NM
17. DATE COMPL. (Ready to prod.) * 9/16/00			18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3246.3' GL		19. ELEV. CASINGHEAD
20. TOTAL DEPTH, MD & TVD 6400'		21. PLUG, BACK T.D., MD & TVD 6115'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY →				ROTARY TOOLS X	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* Top: 5254' Bottom: 5706' Upper Yeso				25. WAS DIRECTIONAL SURVEY MADE	
26. TYPE ELECTRIC AND OTHER LOGS RUN				27. WAS WELL CORED	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8	32.3#	1068	12-1/4	Surface 550 sx.	
7	20, 23, 26	6400	8-3/4	Surface 1850 sx.	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
					2-7/8	5845'

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
5254' - 5706'		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		5068' - 5362'	SQUEEZE: 292 sx. C1. C
		5254' - 5706'	ACID: 3000 gal. 20% 'CCA' acid
			FRAC: 33,548 gal. 'Boragel-35'

33.* PRODUCTION							
DATE FIRST PRODUCTION 9/16/00		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Pumping: 25-200-RHBC-20-3				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 9/27/00	HOURS TESTED 24	CHOKE SIZE N/A	PROD'N. FOR TEST PERIOD →	OIL - BBL. 9.3	GAS - MCF. 8	WATER - BBL. 247	GAS - OIL RATIO 860
FLOW. TUBING PRESS. 75	CASING PRESSURE 60	CALCULATED 24-HOUR RATE →	OIL - BBL. 9.3	GAS - MCF. 8	WATER - BBL. 247	OIL GRAVITY - API (CORR.) 34.9 @ 84 degree	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold	TEST WITNESSED BY C.P. Montanez
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35. LIST OF ATTACHMENTS Form 3160-5 (Subsequent Report - put well on beam lift)
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36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Mark Stephens TITLE Business Analyst (SG) DATE 10/9/00

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\* After current workover

GWW

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH