

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

M. OIL CONS. COMMISSION
P.O. BOX 1980
HOBBBS, NEW MEXICO 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company

(713) 366-7686

3. Address and Telephone No.

P. O. Box 3092, Houston, TX 77253-3092 Room 18.108

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

750 FNL x 700 FEL (Unit Ltr. A)
Sec. 15, T-24-S, R-37-E

5. Lease Designation and Serial No.

NM-0321613

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

South Mattix Unit Federal #38Y

9. API Well No.

30-025-26730

10. Field and Pool, or Exploratory Area

Fowler Upper Yeso

11. County or Parish, State

Lea, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Temporary Abandonment
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIXRU SU (03-11-94) X HOT WATER RODS X TBG X LD RODS X RTXIB. POH X TBG X RIH X BIT X SCRAPER X TBG TO 5300FT. POH X RIH X CIBP X TBG X CIBP SA 5250FT. CIRC HOLE X REC 50 BBL OIL X WOULD NOT TST DUE TO SQ PERFS LEAKING X POH. RIH X 7" CIBP X TBG X CIBP SA 5028FT X ATT TO TST CIBP. FL CIRC OUT 9-5/8" CSG HEAD X CLOSE 9-5/8" CSG VALVE. FL CAME UP AROUND 9-5/8" CSG. POH X TBG X RIH X PKR X PSA 25FT X TST FROM 25FT TO 5028FT. CIBP X CSG X 500 PSI X OK. LEAK 0-25FT X SDON. RIH X TBG TO 5000FT X DISP CSG X PKR FL. LD 2-3/8" TBG X RDSU. DIG OUT CELLAR X 9-5/8" CSG X HAND PIN HOLE LEAKS UNDER 9-5/8" CSG HEAD X 7" WELLHEAD DID NOT HAVE PACK OFF IN HEAD WHICH ALLOWED 7" TO COMMUNICATE W/ 9-5/8" CSG. REMOVE 7" WELLHEAD X INSTALL PACK OFF X NU WELLHEAD BACK UP X PRS TST 7" CSG X WELLHEAD. CIBP X 600 PSI X OK* REPAIR 9-5/8" CSG LEAK (WELD 3FT X 10-3/4" CSG AROUND 9-5/8" CSG X TST OK. FILL IN CELLAR X RUSU X RIH X KILL STRING X RBXIT X WELL TXPA. RDSU (3-21-94).

JUSTIFICATION: hold well for potential use in South Mattix waterflood.

TA APPROVED FOR 12 MONTH PERIOD
ENDING 3/18/95

* Chart Attached

14. I hereby certify that the foregoing is true and correct

Signed Devin M. Prince

Title Staff Assistant

Date 3/24/94

(This space for Federal or State office use)

Approved by (ORIG. SGD.) JOE G. LARA

Title PETROLEUM ENGINEER

Date 4/25/94

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

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