

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on
reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	5. LEASE DESIGNATION AND SERIAL NO. <u>NM-0321613</u>
2. NAME OF OPERATOR <u>AMOCO PRODUCTION COMPANY</u>	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR <u>P.O. BOX 68 HOBBS, NEW MEXICO 88240</u>	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface <u>750' FNL x 700' FEL</u> <u>(UNIT A, NE 14, NE 14)</u>	8. FARM OR LEASE NAME <u>South Matix Unit Federal</u>
14. PERMIT NO.	9. WELL NO. <u>38Y</u>
15. ELEVATIONS (Show whether DF, RT, GR, etc.) <u>3246.3' GL</u>	10. FIELD AND POOL, OR WILDCAT <u>Fowler Upper Gesso</u>
	11. SEC., T., R., or B.L., OR B.L.K. AND SURVEY OR AREA <u>15-24-37</u>
	12. COUNTY OR PARISH <u>Lea</u>
	13. STATE <u>NM</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PCLL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☒
SHOOTING OR ACIDIZING ☒
(Other) ☐

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MISU 8-5-85 and killed well with 40 BFW 2% KCL. POH with production equipment. RIH and circulated hole clean. RIH with pin point injection packer and set packer at 5698'. Acidized with 1900 gals 15% NEFE HCL. Treated perfor 5698-97', 5695-94', 5429-28', 5426-25', 5416-15', 5413-12', 5360-59', 5352-57', 5333-32', 320-19', 5315-14', 5298-97', 5260-59', 5257-56', 5335-34', and 5229-28' in 1 foot intervals with 100 gals acid per foot. Flushed with 33 BFW 2% KCL. Pull up and set packer at 5106'. Pumped 600 gals 15% NEFE HCL acid and flushed with 33 BFW 2% KCL. RIH with packer, tubing, and RBP. Set RBP at 5516' and packer at 5032'. Fractured with 14,500 gals 30# HAG gel crosslinked freshwater 2% KCL and 25000# 20/40 TTAWA sand. Flushed with 33 BFW 2% KCL. Released packer and lowered tubing. Tagged sand at 5509'. Cleaned out 7' of sand and released RBP. POH. Re-ran production equipment. MISU 8-9-85 and returned well to production. Operations Completed 8-27-85. DPWD: SI, PAWD: 23BOPD, 188 BOPD, 14 MCFD.

0 + 5 BLM, 1 - JRB, 1 - FJN, 1 - CMH
18. I hereby certify that the foregoing is true and correct
SIGNED Charles M. Herring TITLE Administrative Analyst (SG) DATE 8/29/85
(This space for Federal or State office use)

APPROVED BY ACCEPTED FOR RECORD

CONDITIONS OF APPROVAL, IF ANY

TITLE

DATE

SEP 3 1985

*See Instructions on Reverse Side

CARISBAD, N.M., MEXICO

RECEIVED

SEP -9 1985

O.C.D.
HOBBES OFFICE