Form 316015 1. 11. DEP November (982) 500 DEP Formerly 9-331) DEP	UNI ) S ARTMENL OF SUREAU OF LAND			Form approved. Budget Bureau No. 1004-0135 Expires August 31, 1985 5. LEASE DESIGNATION AND SEELAL NO. NM-0321613
	NOTICES AND or proposals to drill or per APPLICATION FOR PER		ON WELLS back to a different reservoir. proposals.)	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
				7. UNIT AGREEMENT NAME
WELL				South Mattix Unit Federa
Amoco Production Company				South Mattix Unit Federal
3. ADDRESS OF OPERATOR				9. WELL NO.
P. O. Box 68, Hobbs, New Mexico 88240				38-Y
<ol> <li>LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface</li> </ol>				10. FIELD AND POOL, OR WILDCAT
750' FNL X 700' FE (Unit A, N				Fowler Upper Yeso 11. BEC., T., B., M., OR BLK. AND BURVET OR AREA
14. PERMIT NO.	15 ELEVATION	s (Show whether D		15-24-37
	IS. SEEVATION			12. COUNTY OR PARISH 13. STATE
16. (1			<u>GL</u>	Lea NM
Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data				
	F INTENTION TO:	, 	SUBS	SEQUENT REPORT OF:
TEST WATER SHUT-OFF	PULL OR ALTER C		WATER SHUT-OFF	BEPAIRING WELL
SHOOT OB ACIDIZE	MULTIPLE COMPL	ETE	FRACTURE TREATMENT	ALTERING CABING
REPAIR WELL	ABANDON* Change plans	— I	SHOOTING OR ACIDIZING	X ABANDONMENT <sup>®</sup>
(Other)			(Other)(Note: Report resu	alts of multiple completion on Well
<ol> <li>DESCRIBE PROPOSED OR COMPLE proposed work. If well is nent to this work.)</li> </ol>	TED OPERATIONS (Clearly directionally drilled, give	state all pertinen ve subsurface loca	Completion of Recor	tes, including estimated date of starting any tical depths for all markers and zones perti-
BW down tubing. PG and spotted 2 sx sa with 200 sx class of reversed out 13 sx hole clean. Ran ca 5226' with 250 sx ( to 5270' and tested FW. Ran retrieving Perfed 5228'-32', 5 with 4 SPF. Ran RE NE HCL gelled. Fil	DH with tubing and. Ran ceme C neat and dis . 38 sx below ement retaaine C cement. Reve d casing to 100 g head and tub 5236'-34', 525 3P, packer, and ushed with 103 nt and began pu	5240'. Ra , and packed nt retained placed with tool and 1 r and tubin ersed out 1 20 psi, tes ing. Circu 4'-61', 541 d tubing. BW. POH w	rsed packer, and set er. Ran retrieving r and tubing to 4996 n 14 BW . Stung out 45 in form. Drille ng, set retainer at 9 sx, pulled tubing sted OK. Displaced alated sand off RBP. O'-18', 5423'-32', Acidized 5228'-5706 with PBP packer and	RBP, tubing, and packer. at 4996', pumped 50 head and tubing to 5240' 5'. Squeezed 5068'-5226' c of tool and dumped 4 sx, d out to 5226 and circulated 4993' and squeezed 5068'- and stinger. Drilled out casing with 210 bbl 2% KCL POH with tubing and RBP. 5693'-5700', and 5704'-06 with 10000 gals of 15% tubing. Ran in hole with ed 6 BO, 29 BW, and 34 MCF.
0+5-BLM, C∷ 1-J. R			6 1-F. J. Nash, HOI	U Rm. 4.206 1-GCC
8. 1 hereby certify that the foreg	Clark		ssist. Admin. Analys	st DATE 7-23-84
(This space for Federal or Sta	te office use)			
APPROVED BY	12 61984	TITLE		DATE
	*S NEW MEXICO nakes it a crime for a		on Reverse Side	

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Jnited States any false, fictutious or fraudulent statements or representations as to any matter within its jurisdiction.

## RECEIVED

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## JUL 27 1984

0.033 2004 S. C.**R.C.**