

Form 9-331  
Dec. 1973Form Approved.  
Budget Bureau No. 42-R1424UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐  
well well other

2. NAME OF OPERATOR

Amoco Production Company

3. ADDRESS OF OPERATOR

P. O. Box 68 Hobbs, NM 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 730' FNL &amp; 700' FEL, Sec. 15

AT TOP PROD. INTERVAL: (Unit A, NE/4, NE/4)

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐CHANGE ZONES ☐ABANDON\* ☐(other) ☐

SUBSEQUENT REPORT OF:

☐☐☒☐☐☐☐☐☐

RECEIVED

MAY 9 1980

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

U. S. GEOLOGICAL SURVEY  
HOBBS, NEW MEXICO

5. LEASE

NM-0321613

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

South Mattix Unit Federal

8. FARM OR LEASE NAME

South Mattix Unit Federal

9. WELL NO.

38Y

10. FIELD OR WILDCAT NAME

Fowler Drinkard

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

15-24-37

12. COUNTY OR PARISH

Lea

13. STATE

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

3246.3

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Moved in service unit. Tested casing with 1000# for 30 min. Test OK. Perforated 6316'-28', 6338'-44', 6356'-72' with 2 JSPF. Ran tubing, packer, and tailpipe. Packer set at 6145'. Tailpipe at 6240'. Acidized with 12000 gal. 15% HCL acid. Ran swab and swab tested 12 hours. Fraced with 18000 gal. Titan II-30 and 14000# 20/40 sand. Ran swab and swab tested. 26-1/2 hours in 3 days. PU tubing and packer. Ran and set a cast iron bridge plug at 6150'. Capped with 35' cement. Perforated 5068'-71', 5076'-82', 5090'-96', 5130'-36', 5140'-48', 5160'-68', 5172'-80', 5189'-94', 5198'-5205', 5221'-26', 5295'-99', 5312'-22', 5330'-34', 5350'-54', 5356'-62' with 2 JSPF. Ran tubing packer and tailpipe. Packer set at 4650'. Tailpipe at 4990'. Acidized with 18000 gal. gelled 15% HCL acid. Swab tested 24-1/2 hours in 3 days. Installed pump equipment and will begin pump testing after electrification. Subsurface Safety Valve: Manu. and Type Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

Bob Davis

TITLE

Admin. Analyst

DATE

5-6-80

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

0+4 USGS-H 1-Hou 1-Susp 1-BD 1-ARCO 1-Conoco

\*See Instructions on Reverse Side

ACCEPTED FOR RECORD

MAY 19 1980

U. S. GEOLOGICAL SURVEY  
DOWELL, NEW MEXICO