

Form 9-331
Dec. 1973Form Approved.
Budget Bureau No. 42-R1424UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐
2. NAME OF OPERATOR
Amoco Production Company
3. ADDRESS OF OPERATOR
P. O. Box 68, Hobbs, NM 88240
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
730' FNL x 700' FEL, Sec. 15
AT SURFACE: 250
AT TOP PROD. INTERVAL: (Unit A, NE/4 NE/4)
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
- FRACTURE TREAT ☐
- SHOOT OR ACIDIZE ☐
- REPAIR WELL ☐
- PULL OR ALTER CASING ☐
- MULTIPLE COMPLETE ☐
- CHANGE ZONES ☐
- ABANDON* ☐
- (other) ☐

SUBSEQUENT REPORT OF:

- ☒
- ☐
- ☐
- ☐
- ☐
- ☐
- ☐
- ☐

5. LEASE

NM-032181-B NMD 321613

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

South Mattix Unit Fed.

8. FARM OR LEASE NAME

South Mattix Unit Fed.

9. WELL NO.

38Y

10. FIELD OR WILDCAT NAME

Fowler Drinkard

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

15-24-37

12. COUNTY OR PARISH

Lea

13. STATE

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

3246.3

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled to a TD of 5200' and began coring. Core #1 5200'-5260'. Recovered 58'. Core #2 5260'-5307'. Recovered 47'. Core #3 5307'-5367'. Recovered 60'. Core #4 5367'-5427'. Recovered 60'. Core #5 5427'-5464'. Recovered 37'. Core #6 5464'-5524'. Recovered 60'. Core #7 5524'-5584'. Recovered 60'. Core #8 5584'-5644'. Recovered 60'. Core #9 5644'-5704'. Recovered 60'. Core #10 5704'-5764'. Recovered 60'. Core #11 5764'-5824'. Core #12 5824'-5884'. Recovered 60'. Resumed drilling and drilled to a TD 6400'. Ran 7" casing set at 6400'. Cemented with 1600 sxs Class "C" cement with 3% sodium silicate and 6# salt and 1/4# celophane/sx. Followed with 250 sxs Class "C" cement with 9-1/2# salt/sx. Plugged down at 11:15 P.M. 3/18/80. Circulated 75 sxs. Currently waiting on completion unit.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

BOB DAVIS

TITLE Admin. Analyst

DATE 3/25/80

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

0 + 4

USGS - H

1 - Houston

1 - Suspense

1 - BD

1 - Arco

1 - Conoco

*See Instructions on Reverse Side

ACCEPTED FOR RECORD

MAR 27 1980

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

RECEIVED

APR 1 '80

OIL CONSERVATION DIV.