

DISTRIBUTION

SANTA FE

FILE

U.S.G.S.

LAND OFFICE

OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease

State ☐Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

Huff

9. Well No.

1

10. Field and Pool, or Wildcat

Langlie-Mattix

12. County

Lea

1a. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☒DRY ☐

OTHER

b. TYPE OF COMPLETION

NEW
WELL ☒WORK
OVER ☐DEEPEN ☐PLUG
BACK ☐DIFF.
RESVR. ☐

OTHER

2. Name of Operator

Lewis B. Burleson

3. Address of Operator

Box 2479, Midland, Texas 79702

4. Location of Well

UNIT LETTER G LOCATED 1650 FEET FROM THE north LINE AND 1650 FEET FROMTHE east LINE OF SEC. 9 TWP. 24 S RGE. 37-E NMPM

15. Date Spudded

9-18-80

16. Date T.D. Reached

9-27-80

17. Date Compl. (Ready to Prod.)

12-10-80

18. Elevations (DF, RKB, RT, GR, etc.)

3293 GR

19. Elev. Casinghead

3293

20. Total Depth

3630

21. Plug Back T.D.

3604

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

Cable Tools

X

24. Producing Interval(s), of this completion - Top, Bottom, Name

3407 - 3469

25. Was Directional Survey Made

no

26. Type Electric and Other Logs Run

Gamma Ray Neutron

27. Was Well Cored

no

28.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24#	1047	13-3/4	350 sx circulated	
4-1/2	10.5#	3630	7-7/8	300 sx - top of cement	2300'.

29.

LINER RECORD

30.

TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8	3423	-

31. Perforation Record (Interval, size and number)

3407, 22, 28, 30, 32, 33, 41, 57, 63 & 3469

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3407-3469	1500 gal acid
3409-3469	20,000 gal water, 20,000 gal CO ₂ & 66,000# sand

33.

PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
12-6-80		flowing				SI	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
12-10-80	8	1/2		0	98.3	0	-
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
75#	205#		0	295	0	-	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

El Paso Natural Gas Company

Test Witnessed By

Wayne Jarvis

35. List of Attachments

Logs, deviation survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE

President

DATE

12-10-80

This form is to be filed with the appropriate District Office of the Commission not later than 10 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Southeastern New Mexico

T. Anhy 1031
T. Salt 1105
B. Salt 2660
T. Yates 2732
T. 7 Rivers 3050
T. Queen 3400
T. Grayburg _____
T. San Andres _____
T. Glorieta _____
T. Paddock _____
T. Blinebry _____
T. Tubb _____
T. Drinkard _____
T. Abo _____
T. Wolfcamp _____
T. Penn. _____
T. Cisco (Bough C) _____

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Granite _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____
T. _____

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Qtzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn. "A" _____	T. _____

No. 1, from 2732 to 3450 - gas No. 4, from to
No. 2, from 3450 to 3550-oil No. 5, from to
No. 3, from to No. 6, from to

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1031	1031	red beds				
1031	1105	74	anhydrite				
1105	2660	1554	salt & anhydrite				
2660	3050	390	sand, anhydrite & dolomite				
3050	3038	580	dolomite, sand				
RECEIVED DEC 11 1980 OIL CONSERVATION DIV.							