

DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator Lewis B. Burleson, Inc.			
Address Box 2479, Midland, Texas 79702			
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:		
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>	

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Huff	Well No. 1	Pool Name, Including Formation Langlie-Mattix	Kind of Lease State, Federal or Fee fee	Lease No.
Location				
Unit Letter G ; 1650 Feet From The north Line and 1650 Feet From The east				
Line of Section 9 Township 24-S Range 37-F NMPM, Lea County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
El Paso Natural Gas Company	Box 1492, El Paso, Texas 79978					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
					no	12-15-80

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 9-18-80	Date Compl. Ready to Prod. 12-10-80	Total Depth 3630	P.B.T.D. 3604					
Elevations (DF, RKB, RT, GR, etc.) 3293 GR	Name of Producing Formation Queen OK-Q1	Top Oil/Gas Pay 3400	Tubing Depth 3423					
Perforations 3407, 22, 28, 30, 32, 33, 41, 57, 63 & 3469			Depth Casing Shoe 3630					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT				
13-3/4	8-5/8	1047		350				
7-7/8	4-1/2	3630		300				
4-1/2	2-3/8	3423						

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D 98.3	Length of Test 8	Bbls. Condensate/MMCF - 0	Gravity of Condensate 0
Testing Method (pilot, back pr.) back pressure	Tubing Pressure (Shut-in) 585#	Casing Pressure (Shut-in) 585#	Choke Size 32/64

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

J. B. Burleson
(Signature)
President
(Title)
Dec. 10, 1980
(Date)

OIL CONSERVATION COMMISSION

APPROVED *Leslie A. Clements*
BY *Leslie A. Clements*
TITLE OIL & GAS PRODUCTION

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.