

DISTRIBUTION		
NTA FE		
LE		
S.G.S.		
ND OFFICE		
ERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
Huff	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	CAS WELL <input checked="" type="checkbox"/>	OTHER-
Name of Operator		
Lewis B. Burleson, Inc.		
Address of Operator		
Box 2479, Midland, Texas 79702		
Location of Well		
UNIT LETTER <u>G</u> <u>1650</u> FEET FROM THE <u>north</u> LINE AND <u>1650</u> FEET FROM		
THE <u>east</u> LINE, SECTION <u>9</u> TOWNSHIP <u>24-S</u> RANGE <u>37-E</u> NMPM.		

15. Elevation (Show whether DF, RT, GR, etc.)

3293 GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
WELL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled to TD of 3630'. Ran 86 joints of 4-1/2" - 10.5# casing. Set @ 3630 and cemented with 300 sx of 50/50 poz, 9# salt and 1/4# of flocele. Ran bond log and top of cement is 2300 feet. Ran Gamma Ray Neutron log and perf Queen from 3407 to 3469. Acidized with 1500 gallons and frac with 20,000 gal CO₂, 20,000 gal water and 66,000# sand. Flowed load back and is a gas well.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Jerry Sexton</u>	TITLE <u>President</u>	DATE <u>12-10-80</u>
APPROVED BY <u>Dist. L. Supa</u>	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		

DEC 12 1980