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DISTRIBUTION		N	EW MEXICO O	IL CONS	ERVATION C	OMMISSI		Form C-101	/
SANTA FE		,						Revised 1-1-6	55
FILE	_							5A. Indicate	Type of Lease
U.S.G.S.								STATE	FEEX
LAND OFFICE			•					.5. State Off	& Gas Lease No.
OPERATOR									
	لمني مبالد ـــــ							mm	inninnin i
APPLICATI	ON FOR	PERMIT	TO DRILL D	FFPFN	, OR PLUG E	BACK		///////	
1a. Type of Work					, 200 2			7. Unit Agre	ement Name
5-11 J			ſ						
b. Type of Well DRILL	<u> </u>		DEEPEN			PLUC	васк 🗌	8. Farm or L	ease Name
OIL GAS WELL	7	0. H É R			SINGLE ZONE	м		Huf	
2. Name of Operator		0.428						9, Well No.	l
Lewis B. Burlesor	. Inc.							1	
3. Address of Operator	,							I. Field an	d Pool, or Wildcat
P. O. Box 2479, M	4idland	I. Texas	79702				1		· ·
4 Location of Well									ie-Mattix
UNIT LET	TER	<u>u</u>	LOCATED	50	FEET FROM THE	nor	th LINE		
AND 1650 FEET FRO	_	t		~	04 C		F		
AND 1650 FEET FROM		east	LINE OF SEC.	TTTT	TWP. 24-S	RGE.	K-E NMPM	12. County	<i>1111111111111111111111111111111111111</i>
	11111	///////		/////		/////		12, County	
++++++++++++++++++++++++++++++++++++++	HHH	<i>++++++</i> +	<i>\}}}}}</i>	+++++	+++++++++	<i>HH</i>	<i>HHHH</i>	Lea	
	/////			/////		/////			
<i>++++++++++++</i> ++++++++++++++++++++++++	<i>+++++</i>	++++++++	+++++++++	HHH	19. Proposed De	77777	19A. Formation	711111	
///////////////////////////////////////	/////			()))))		epin			20. Rotary or C.T.
21. Elevations (Show whether D.	F RT etc			77/17	3600'		Queen	<u> </u>	Rotary
	i, i(<i>1</i> , efc.		nd & Status Plu	g. Bond	21B. Drilling Co				Date Work will start
3293.0 GR		State	wide		Moran. B	ros.		5-1	-80
23.			PROPOSED C	ASING AN	ID CEMENT PRO				
	- <u>r</u>								
SIZE OF HOLE	SIZE	OF CASING	S WEIGHT P		TISETTINC	DEDTI	LEACKEOF		

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4	8-5/8	24#	1045	750	circ
7-7/8	4-1/2	10.5#	3600	350	base of salt
					<u> </u>
	1	I		1	

Drill 12-1/4" hole to approximately 1045' or 10' - 15' into top of anhydrite using fresh water gel and native mud. Set 8-5/8" casing & cement using sufficient volume to circulate cement to surface. WOC 12 hours., Install 10" Shaffer BOP & test to 800 psi before drilling out with 7-7/8" bit. Drill 7-7/8" hole to 3600'±. Run and set 4-1/2" casing and cement with sufficient amount to bring cement up to base of salt.

by certify that the information above $\frac{1}{2}$	e is true and complete to the best of my knowledge and belief.		
a_ alphi	Title Drilling Superintendent	Date	4-3-80
(This space for State US	SUPERVISOR DISTRICT I	DATE	APN 7 198(

VID NOILAVARANOO JIO

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