· · ·				30-0	25-26818
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DISTRIBUTION	NEW MEXICO OIL CONS	ERVATION COMMISSI	DN	Form C-101	
ANTAFE					S
ILE			[	5A. Indicate	Type of Lease
.S.G.S.				STATE X	
AND OFFICE	•			.5. Stote Oil &	Gas Lease No.
PERATOR				IG	1244
				بسبيي	
APPLICATION FOR PE	RMIT TO DRILL, DEEPEN,	OR PLUG BACK			
Type of Work				7. Unit Agree	ement Name
		_		Antel	ope Ridge
DRILL X DEEPEN PLUG		ВАСК	8. Farm or Lease Name		
	FB	SINGLE M	ULTIPLE	State	e "24" ·
Name of Operator				9. Well No.	
Natomas North /	America, Inc.			2	
Adaress of Operator	······	<u> </u>		10. Field and	Pool, or Wildcat
1010 Gibraltar	Savings Center, Midl	and, TX 79701		<del>-Fiel</del> d	Extension
	LOCATED 780		th	ant the second	TTAL XI PATTA
			LINE LINE	ATTELLI	UN RUTTINII I
, 1980 FEET FROM THE Wes	st Line of sec. 24	TWP. 235 RGE.	34E , 🗤 PM	///////	×X///???????///?×
		<u>ninnnnin</u>		12. County	, XUUUUU
				LEA	
	***********	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	iiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiii	IIIIII	<b>HIMMAN</b>
//////////////////////////////////////		19. Proposed Depth	19A. Formation		20. Rotary or C.T.
///////////////////////////////////////		13,900	Morro	w k	Rotary
Elevations (Shou whether DF, RT, etc.)	21A. Kind & Status Plug. Bond	21B. Drilling Contractor	L	22. Approx.	Date Work will start
3361.8 GL	Blanket on file	Parker Drlg. Co.			15, 1980
	PROPOSED CASING AN	D CEMENT PROGRAM			,

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
26"	20"	94#	750'	1200	surface
17-1/2"	13-3/8"	68#	5200'	2040 (1)	surface
12-1/4"	9-5/8"	47# & 53.5#	12,100'	610	10,100
8-1/2"	/ 7-5/8" Inr	. 39#	13,100'	153	11,700
6-1/2"	5-1/2" lnr	° <b>.</b> 20#	13,900'	200	12,500

(1) cement in two stages with 2000 sacks.

Natomas proposes to drill the No. 2 State "24" to a depth of 13,900'

Dual gas completion is anticipated in the Atoka and Morrow formations.

BOP Program: 10,000 lb Cameron Iron Works, Type "U", double and single 5000 lb. hydril

PROGRAM: IF TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC-ER PROGRAM. 1 ertify that the information above true and complete to the best of my knowledge and belief. Title Division Landman 5-19-80 Date (This space for State Use) SUPERVISOR DISTRICT DATE MAY 21 1980 TITL

## MEXICO OIL CONSERVATION COMMISS WELL LOCATION AND ACREAGE DEDICATION PLAT

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All distances must be from the outer boundaries of the Section.

		All destances indet de in	on the outer boundaries of the S	Section.	
Operator NATON	AS NORTH A	1	STATE 24		Well Nc. 2
Init Letter	Section 24	Township 23 SOUTH	T	LEA	
ctual Footrige Loc		<b>\$</b>		· · · · · · · · · · · · · · · · · · ·	
780 ound Level Elev.	feet from the Producing For	NORTH line and	1980 feet from		line
33618	Atoka-Mo		Antelope Ridge	, Dec	320 Acres
<ol> <li>Outline th</li> <li>If more the interest ar</li> <li>If more thad dated by c</li> <li>If answer if this form if No allowab</li> </ol>	an one lease is nd royalty). ( an one lease of di ommunitization, u DNO If an is "no?" list the of necessary.) ble will be assigned	dedicated to the well, <b>De lease - State</b> ifferent ownership is donitization, force-poolin swer is "yes," type of owners and tract descri- ed to the well until all		the ownership there LG 1244 the interests of all ly been consolidated olidated (by commun	lat below. of (both as to working owners been consoli- . (Use reverse side of itization, unitization.
sion.					
1980 '		. M. Huber Corp. latomas North Amer	50% •ica, Inc. 50%	I hereby certification to the second determined herein in the second determined of the second de	RTIFICATION y that the information con- is true and complete to the wiedge and buttef. C. Stroud on Landman oth America, Inc. -19-80
		KEG. PRO	ENGINEER & LAND STATE OF THE CONTROL TANK MEXICO	shown on this nates of actua under my super is true and co knowledge and Date Surveyed	6, 1980 ssional Engineer eyor
330 640 1	0 1920 1050 1080	2310 2840 2000	1506 1990 <b>8</b> 00		ORR W. WEST 676 ITRICK A. RONERO 6065 Insid J. Eldson 3238