

Form 2-100
Revised 12-1-72

ANTARCTIC		
ICE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

1a. Indicate Type of Lease	
State ☐	Fee ☒
3. State Oil & Gas Lease No.	
7. Unit Name and Name	
Myers Langlie Mattix Unit	
8. Form or Lease Name	
9. Well No.	
128	
10. Field and Pool, or Wildcat	
Langlie Mattix	
12. County	
LEA	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REPEL OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" FORM C-1011 FOR SUCH PROPOSALS.)

☐ GAS WELL ☐ OTHER- Injection Well (water)
 Name of Operator _____
 Texaco Producing, Inc.
 Address of Operator _____
 P.O. Box 728, Hobbs, N.M. 88240
 Location of Well _____
 Survey letter _____ C _____ 660 _____ FEET FROM THE _____ North _____ LINE AND _____ 1980 _____ FEET FROM _____
 _____ West _____ 4 _____ TOWNSHIP _____ 24S _____ RANGE _____ 37E _____

15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3271' GR	LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

NO REMEDIAL WORK	☐	PLUS AND AROUND	☐
HAZILY AROUND	☐		
ALTER CASING	☐	CHANGE PLANS	☐
FR			☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK	☐	ALTERING CASING	☐
COMMENCE DRILLING OPS.	☐	PLUG AND ABANDONMENT	☐
CASING TEST AND CEMENT JOBS	☐		
OTHER	☐		
Polymer treated			☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed operation.) SEE RULE 1103.

8/21/85 MIRU PU. TOH with injection equipment.
Acidized, perfs 3441-3601 w/ 4000 gallons 15% NEFE.
Polymer treated with 55 gallons (perfs 3441'-3601') of MA-10.
Returned to injection.

Dist. Org. Mar.

11-02-03

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

DEC - 2 1985