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OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5-NMOCD-Hobbs 1-BWI-Foreman (MLMU)
1-Admin. Unit-Midland 11- WIO's
1-File 1-BB
1-JDM-Engr.

Form C-104
Revised 11-84

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL						7. Unit Agreement Name	
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER <u>Water Injection</u>						Myers Langlie Mattix Unit	
b. TYPE OF COMPLETION						8. Form or Lease Name	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐						Myers Langlie Mattix Unit	
2. Name of Operator						9. Well No.	
Getty Oil Company						128	
3. Address of Operator						10. Field and Pool, or Wildcat	
P. O. Box 730, Hobbs, New Mexico 88240						Langlie Mattix	
4. Location of Well							
UNIT LETTER <u>C</u> LOCATED <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM						12. County	
THE <u>West</u> LINE OF SEC. <u>4</u> TWP. <u>24S</u> RGE. <u>37E</u>						Lea	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DE, RKB, RT, GR, etc.)	
12/18/80		12/28/80		7/21/81		3271' GL	
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By	
3753'						Rotary Tools Cable Tools 0-3753'	
24. Producing Interval(s), of this completion - Top, Bottom, Name						25. Was Directional Survey Made	
Langlie Mattix 3441-3601						Yes	
26. Type Electric and Other Logs Run						27. Was Well Cored	
DLL-Micro SFL-GR CNL-FDC-GR-Caliper						No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE	
8 5/8		24		512		12 1/4	
5 1/2		14		3753		7 7/8	
29. LINER RECORD				30. TUBING RECORD			
SIZE		TOP		BOTTOM		PACKER SET	
						3356	
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
3441-3601', 27 holes, .56"				DEPTH INTERVAL			
				AMOUNT AND KIND MATERIAL USED			
				3441-3601 4000 gals 20% NE HCl w/50 7/8 RCN			
				3441-3601 ballsealers			
33. PRODUCTION							
Date First Production		Production Method (Flooding, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
						*SI	
Date of Test		Hours Tested		Choke Size		Flow Test Period	
Flow Tubing Press.		Casing Pressure		Oil - Bbl.		Gas - MCF	
34. Disposition of Gels (Sold, used for fuel, vented, etc.)						Test Witnessed By	
35. List of Attachments							
*Waiting on injection lines							
I, <u>Dale R. Crockett</u> , hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED		TITLE				DATE	
Dale R. Crockett		Area Superintendent				8/13/81	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 1102'	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____ 2504'	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2722'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 2964'	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3340'	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	_____ feet.
No. 2, from _____ to _____	_____ feet.
No. 3, from _____ to _____	_____ feet.
No. 4, from _____ to _____	_____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1102	1102	Sand & Redbed				
1102	2504	1402	Anhydrite & Salt				
2504	2722	218	Sand & Anhydrite				
2722	2964	242	Sand & Anhydrite				
2964	3340	376	Dolo, Anhydrite & Sand				
3340	3753	413	Sand & Anhydrite				

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