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NEW MEXICO OIL CONSERVATION COMMISSION
 3-NMOCD-Hobbs 1-BWI (MLM)
 1-W.A. Frnka-Tulsa 9-WIO's
 1-R.W. Blohm-Midland
 1-JDM-Engr.
 1-File

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
 DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-ENTER OR TO RE-LEASE TO A DIFFERENT RESERVOIR.
 USE APPLICATIONS FOR PERMIT OR (PROPOSAL) FOR SUCH PROPOSALS.

OIL WELL ☐ GAS WELL ☐ OTHER- Water Injection Well

7. Name of Operator
 GETTY OIL COMPANY

8. Address of Operator
 P.O. Box 730, Hobbs NM 88240

9. Location of Well
 UNIT LETTER C 660 FEET FROM THE North LINE AND 1980 FEET FROM
 THE West LINE, SECTION 4 TOWNSHIP 24S RANGE 37E NMPM.

7. Unit Agreement Name
Myers Langlie Mattix Unit
8. Form of Lease Name
Myers Langlie Mattix Unit
9. Well No.
128
10. Field and Pool, or Wildcat
Langlie Mattix
11. Elevation (Show whether DF, RT, CR, etc.)
3271 G.L.
12. County
Lea

13. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPS. ☒	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☒	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/18/80 Hondo Drilling Company spudded 12¼" hole @ 3:15 p.m.
 12/19/80 Drilled 12¼" hole to 520'. Ran 12 jts. (500') 8 5/8" OD 24# K-55 ST&C R-3 and set @ 512'. Dowell cemented with 175 sxs. Lite, ¼# Flocele with 2% CaCl and tailed in with 175 sxs. Class "C" cement with 2% CaCl. Total Cement 350 sxs. Plug down @ 11:00 a.m. Circulated 190 sxs. cement.
 12/20/80 WOC 18 hrs. Pressured up to 1200# for 30 mins. OK.
 12/28/80 Drilled 7 7/8" hole to 3753'. Ran 97 jts. (3743') 5½" 14# K-55 ST&C R-3 casing and set @ 3753'. Dowell cemented with 1000 sxs. Lite with 18% salt, 2% CaCl, ¼# Flocele, .2% defoamer and tailed in with 200 sxs. Class "C" 50/50 Poz with 2% CaCl, and ¼# Flocele. Total cement 1200 sxs. Plug down at 4:45 a.m. Circulated 210 sxs. of cement.

Waiting on cement and water injection lines.

6. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dale R. Crockett TITLE Area Superintendent DATE 1/21/81

APPROVED BY Jerry Bortol DATE JAN 26 1981