

30-025-26910

Form C-101
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION

3-NMOCD-Hobbs (Lea Co.)
 1-R.J. Starrak-Tulsa
 1-A.B. Cary-Midland
 1-Engr. JM
 1-File

5A. Indicate Type of Lease
 STATE ☐ FEE ☒

5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> Water Injection Well		SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		7. Unit Agreement Name Myers Langlie Mattix Unit	
2. Name of Operator GETTY OIL COMPANY				8. Farm or Lease Name Myers Langlie Mattix Unit			
3. Address of Operator P.O. BOX 730, HOBBS, NEW MEXICO 88240				9. Well No. 128			
4. Location of Well UNIT LETTER <u>EC</u> LOCATED <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>4</u> TWP. <u>24S</u> RGE. <u>37E</u> NMPM				10. Field and Pool, or Wildcat Langlie Mattix			
				12. County Lea			
19. Proposed Depth 3750		19A. Formation Queen		20. Rotary or C.R. Rotary			
21. Elevations (Show whether DF, RI, etc.) 3271 G.L.		21A. Kind & Status Plug. Bond Blanket		21B. Drilling Contractor to be determined		22. Approx. Date Work will start July 16, 1980	

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
11	8 5/8	24	500'	300	Surface
7 7/8	5 1/2	15.5	3750'	1200	Surface

The proposed well will be drilled from the surface to a total depth of 3750' with rotary tools. The pump and plug process will be used in cementing all strings of casing and cement will be circulated to the surface on the 8 5/8" and 5 1/2" casing. The 5 1/2" casing will be perforated as indicated by electric logs opposite the Queen formation.

The drilling fluid will be brine water and mud of sufficient weight to condition the hole for logging and running casing. Blowout preventers will be installed and tested to 5000 psi. See attached BOP schematic.

APPROVAL VALID
 FOR 90 DAYS UNLESS
 DRILLING COMMENCED

10-7-80

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Dale R. Crockett Title Area Superintendent Date June 30, 1980

(This space for State Use)

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT I DATE JUL 7 1980

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUL 2 1960

U.S. AIR FORCE

RECEIVED

JUL 3 1960

U.S. AIR FORCE