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Form C-105
Revised 11-1-78

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5-NMOCD-Hobbs
1-Admin Unit-Midland
1-JDM-Engr.
1-File
1-Laura Richardson-Midland
11-WIO's
1-BWI-MLMU

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER ☒ Water Injection
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

7. Unit Agreement Name
Myers Langlie Mattix Unit
8. Farm or Lease Name
Myers Langlie Mattix Unit

2. Name of Operator
Getty Oil Company
3. Address of Operator
P.O. Box 730 Hobbs, New Mexico 88240
4. Location of Well

9. Well No.
148

UNIT LETTER G LOCATED 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE OF SEC. 4 TWP. 24S RGE. 37E NMPM
15. Date Spudded 11/28/80 16. Date T.D. Reached 12/6/80 17. Date Compl. (Ready to Prod.) 1/8/82 18. Elevations (DF, RKB, RT, GR, etc.) 3273' GL 19. Elev. Casinghead

10. Field and Pool, or Wildcat
Langlie Mattix

20. Total Depth 3750' 21. Plug Back T.D. 3677' 22. If Multiple Compl., How Many
23. Intervals Drilled By Rotary Tools 0-3750' Cable Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name
3425-3638' - Queen

12. County
Lea

26. Type Electric and Other Logs Run
CNL-FDC, DLL-Micro SFL: Comp. Process Log
27. Was Well Cored
No

25. Was Directional Survey Made
Yes

28. CASING RECORD (Report all strings set in well)
CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED
8 5/8 24# 518 12 1/2 350 sxs. circ. 100 sxs.
5 1/2 15.5# 3750 7 7/8 2000 sxs. circ. 120 sxs.

29. LINER RECORD
SIZE TOP BOTTOM SACKS CEMENT SCREEN
30. TUBING RECORD
SIZE DEPTH SET PACKER SET
2 7/8 3338' 3338'

31. Perforation Record (Interval, size and number)
3425, 44, 46, 48, 50, 52, 54, 56, 58, 60, 62, 64, 66, 71, 72, 75, 83, 3514, 16, 26, 28, 31, 33, 40, 34 1/2, 32 1/2, 29 1/2, 41, 42, 46, 48, 50, 52, 54, 62, 64, 76, 78, 80, 87, 98, 3600, 02, 10, 15, 17, 30, 31, 36 37, & 38 = 51 (.41") holes
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
3425-3638' 8000 gals. 15% NE; 100 balls

33. PRODUCTION
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)
SI waiting on inj.
Date of Test Hours Tested Choke Size Prod'n. For Test Period Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio lines
Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED R. Crockett TITLE Area Superintendent DATE 2/4/82

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1101</u>	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt <u>2508</u>	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates <u>2723</u>	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers <u>2934</u>	T. Devonian	T. Menefee	T. Madison
T. Queen <u>3367</u>	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	
T. Blinberry	T. Gr. Wash	T. Morrison	
T. Tubb	T. Granite	T. Todilto	
T. Drinkard	T. Delaware Sand	T. Entrada	
T. Abo	T. Bone Springs	T. Wingate	
T. Wolfcamp		T. Chinle	
T. Penn.		T. Permian	
T. Cisco (Bough C)		T. Penn. "A"	

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet	
No. 2, from _____ to _____ feet	
No. 3, from _____ to _____ feet	
No. 4, from _____ to _____ feet	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1101	1101	Sand & Redbed				
1101	2508	1407	Anhydrite - Salt				
2508	2723	215	Sand & Anhydrite				
2723	2934	211	Sand & Anhydrite				
2934	3367	433	Dolo, Anhy, & Sand				
3367	3750	383	Sand & Anhydrite				

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OIL COMMISSION DIV.