

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
 3-NMOCD-Hobbs 1-BWI-MLMU
 1-Adm. Unit-Midland 10-WIO's
 1-JDM-Engr.
 1-File

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

SUNDY NOTICES AND REPORTS ON WELLS (USE FOR WELLS THAT ARE NOT PRODUCING OR ARE PRODUCING AT A RATE THAT IS A SIGNIFICANT DECREASE FROM THE RATE OF PRODUCTION AT THE TIME OF THE LAST REPORT. USE FOR WELLS THAT ARE PRODUCING AT A RATE THAT IS A SIGNIFICANT DECREASE FROM THE RATE OF PRODUCTION AT THE TIME OF THE LAST REPORT.)		5a. Indicate Type of Lease State ☐ Fee ☒
1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER- Water Injection		7. Unit Agreement Name Myers Langlie Mattix Unit
2. Name of Operator GETTY OIL COMPANY		8. Form of Lease Name Myers Langlie Mattix Unit
3. Address of Operator P.O. Box 730, Hobbs, NM 88240		9. Well No. 148
4. Location of Well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM <u>East</u> LINE, SECTION <u>4</u> TOWNSHIP <u>24S</u> RANGE <u>37E</u> N.M.P.M.		10. Field and Pool, or Wildcat Langlie Mattix
15. Elevation (Show whether DF, FT, CR, etc.) 3273' CL		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐ TEMPORARILY ABANDON ☐ PULL OR ALTER CASING ☐ OTHER ☐	PLUG AND ABANDON ☐ CHANGE PLANS ☐ OTHER ☐	REMEDIAL WORK ☐ COMMENCE DRILLING OPNS. ☐ CASING TEST AND CEMENT JOBS ☒ OTHER <u>Corrected Report</u> ☐	ALTERING CASING ☐ PLUG AND ABANDONMENT ☐ OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEC RULE 1102.

12/6/80 Drilled 7 7/8" hole to 3750'.

12/7/80 Ran 91 jts. (3740') 5 1/2" 15.5# K-55 ST&C R-3 casing and set @ 3750'. Western cemented with 1800 sxs. Lite with 18% salt, 2% CaCl, 1/4#/sx. flocele and tailed in with 200 sxs. 50/50 Poz mix, 2% CaCl, 1/4#/sx. Flocele. Plug down at midnight. Total cement 2000 sxs. Circulated 120 sxs. Waited on cement for 18 hrs., tested casing to 1200# for 30 minutes, OK. Waiting on injection lines.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dale R. Crockett TITLE Area Superintendent DATE 4/15/81

APPROVED BY Jerry Sexton TITLE Area Superintendent DATE 4/15/81
 CONDITIONS OF APPROVAL, IF ANY: