

NEW MEXICO OIL CONSERVATION COMMISSION

3-NMOC-D-Hobbs 9-WIO's
1-W.A. Frnka-Tulsa 1-BWI-MLMU
1-R.W. Blohm-Midland
1-JDM-Engr.
1-File

5a. Indicate Type of Lease
State ☐ Free ☐
5. State Oil & Gas Lease No.
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SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO ABANDON OR REOPEN OR RELOCATE TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR ABANDONMENT (FORM C-101) FOR SUCH PROPOSALS.)

Oil Well ☐ Gas Well ☐ OTHER- Water Injection

7. Unit Agreement Name
Myers Langlie Mattix Un

8. Name of Operator

GETTY OIL COMPANY

8. Form of Lease Name
Myers Langlie Mattix Un

9. Address of Operator

P.O. Box 730, Hobbs, NM 88240

9. Well No.

148

10. Location of Well

UNIT LETTER G 1980 FEET FROM THE North LINE AND 1980 FEET FROM
THE East LINE, SECTION 4 TOWNSHIP 24-S RANGE 37-E NMPM.

10. Field and Pool, or Wildcat
Langlie Mattix

11. Elevation (Show whether DF, RT, GR, etc.)
3273' G.L.

12. County
Lea

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPS. ☐
CASING TEST AND CEMENT JOBS ☒
OTHER ☐

ALTERING CASING
PLUG AND ABANDONMENT

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/7/80 Western cemented w/1800 sxs. Lite w/18% salt, 2% CaCl, 1/4#/sx.
Flocele and tailed in w/200 sxs. 50/50 POZ mix, 2% CaCl, 1/4#/sx.
Flocele. Plug down at midnight. Total cement 2000 sxs. Circu-
lated 120 sxs. Waited on cement for 18 hours; tested casing to 1200# for
30 minutes. OK. Waiting on Injection Lines.

See Correction

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED H.W. 2
Dale R. Crockett

TITLE Area Superintendent

DATE 12/11/80

APPROVED BY Ray Boston

TITLE

DATE

ADDITIONAL APPROVALS