

Y1
DISTRICT
SANTA FE
FILE
U.S.O.S.
LAND OFFICE
OPERATOR

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

0+6-NMOCD-Hobbs 1-Laura Richardson-Midland

1-File 1-JA

1-Engr RH 1-BB

1-Foreman HC

10-103
10-1-78

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator

Getty Oil Company

Address of Operator

P.O. Box 730, Hobbs, NM 88240

Location of Well

UNIT LETTER L 1980 FEET FROM THE South LINE AND 760 FEET FROM
West 8 TOWNSHIP 24S RANGE 37E NMPM.

7. Unit Agreement Name
Myers Langlie Mattix Unit

8. Farm or Lease Name

9. Well No.

234

10. Field and Pool, or Wildcat

Langlie Mattix

15. Elevation (Show whether DF, RT, GR, etc.)

KB=3313'

12. County

Lea

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7/25/83 Drill deeper and frac. TD 3772', PB 3727', 5 1/2" csg 3772'. Perf 3414'-3659'. Move in pull rods & tbg. Ran 4 3/4" bit & scrapper to 3720'.
7/26/83 Lower bit & tag fill @ 3712'. Clean out to 3727'. F.C. Drill cement to 3747'. Circ clean and pull bit. Wellex perf 5 1/2" csg w/ .49" holes @ 3864', 88', 3700', 11' & 23'. Total of 5 holes. Cardinal ran base temp log 3200'-3747'. Ran 121 jts 2 7/8" tbg, plug & pkr.
7/27/83 Dowell spotted 15% HCL @ 3724'-3580'. Raise & set pkr @ 3580' (perfs 3606-3723). Treated with 1700 gals 15% HCL, 33 balls. Max 1000#, min 180#, A.I.R. 4 BPM. Set B.P. @ 3580', pkr @ 3292'. Treat perfs 3413'-3565' w/ 2000 gals 15%, 55 balls. Max 2200#, min 590#, A.I.R. 4.5 BPM. Set plug @ 3740'. Pkr @ 3292'. Frac perfs 3414'-3723' w/ 40,000 gals cross-linked gel 33,000 20-40 sand & 42,000# 10-20 sand. Max 3000#, min 1600#, A.I.R. 20 BPM. ISIP 750#, 15 min 570#. Cardinal ran temp log 3719'-3100'. Tag fill 3719'.
7/28/83 Well on vac. Release pkr & TIH and tag fill @ 3719' wash to 3740'. Release RBP and TOH. Lay down work string & tools. TIH w/ 2 7/8" prod. tbg. S.N. @ 3672'.
7/29/83 Remove BOP. Install wellhead. Ran rods & pump, SN @ 3672'. Hung well on and place on production. R.D. move out. 11 x 144 SPM.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. R. Crockett

TITLE Area Superintendent

DATE August 11, 1983

ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT 1 SUPERVISOR

TITLE _____

DATE AUG 29 1983

CONDITIONS OF APPROVAL, IF ANY:

RH.

RECEIVED
AUG 26 1983
C.C.D.
HOBBS OFFICE