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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
5-NMOCD-Hobbs 1-File
1-W.A. Frnka-Tulsa 1-BB
1-R.W. Blohm-Midland 1-WLG
1-BWI-MLMU 9-WIO's

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	
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1a. TYPE OF WELL	OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐	1-JDM, Engr. Myers	7. Unit Agreement Name	Langlie Mattix Unit
b. TYPE OF COMPLETION	NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐	Myers	8. Form or Lease Name	Langlie Mattix Unit

2. Name of Operator	GETTY OIL COMPANY	9. Well No.	234
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3. Address of Operator	P.O. Box 730, Hobbs, NM 88240	10. Field and Pool, or Wildcat	Langlie Mattix
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4. Location of Well	UNIT LETTER <u>L</u> LOCATED <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>760</u> FEET FROM	12. County	Lea
THE <u>West</u> LINE OF SEC. <u>8</u> TWP. <u>24-S</u> RGE. <u>37E</u> NMPM			

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
10/25/80	11/2/80	12/10/80	3303' G.L.	--
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
3772'	3727'	--	0--	Cable Tools
				--

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
3413-3659' = 54 (.51") Holes - Queen	Yes

26. Type Electric and Other Logs Run	27. Was Well Cored
Schlumberger: DLL-MICRO SFL; CNL-FDC; and Cyberlok McCullough: PFC & Cement Bond Log.	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	517	12 1/4	250 sxs.	120 sxs.circ
5 1/2	14	3772	7 7/8	1900 sxs.	120 sxs.circ

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	3704'	--

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
3413, 15, 27, 32, 44, 45, 52, 56, 57, 61, 72, 74, 76, 78, 79, 84, 93, 95, 96, 97, 3501, 05, 06, 08, 10, 14, 30, 37, 39, 42, 43, 44, 49, 51, 55, 62, 63, 65, 3606, 09, 20, 21, 23, 25, 27, 32, 35, 43, 45, 49, 52, 54, 56, 59, = 54 (.51") Holes	DEPTH INTERVAL
	None
	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
12/10/80		Pump				Prod.	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
12/10/80	22 1/2	--		279	248	204	889/1
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
--	--		298	265	218	38	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Sold	

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED <u>Dale R. Crockett</u>	TITLE <u>Area Superintendent</u>	DATE <u>12/12/80</u>
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	1180	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____		T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	2685	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	2875	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	3115	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	3489	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____		T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____		T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____		T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____		T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____		T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____		T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____		T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____		T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____		T. _____	T. Chinle _____	T. _____
T. Penn. _____		T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____		T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
No. 2, from _____ to _____ feet
No. 3, from _____ to _____ feet
No. 4, from _____ to _____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	520	520	Surface & redbed				
520	1060	540	Salt				
1060	2260	1200	Salt, lime, sand				
2260	2815	555	Lime				
2815	3178	363	Sand				
3178	3279	101	Sand & Dolomite				
3279	3492	213	Sand & Lime				
3492	3770	278	Dolomite, Sand, Anhydrite				
3770	3772	2	Sand & Anhydrite				

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