FILE       3-NMOCD-Hobbs (Lea Co.)       5A. Indicate Type of Leave         U.S.G.S.       1-R.J. Starrak-Tulsa       star c         LAND OFFICE       1-A.B. Cary-Midland       star c         1-Engr. JM       1-Engr. JM       S. State Oil & Gas Loine No.         APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK       7. Unit Agreement Name         a. Type of Well       DELL [X]K       DEEPEN         a. Type of Well       o.nee       state Context Mark         a. Address of Operator       GETTY OIL COMPANY       9. Well No.         b. Address of Operator       P.O. BOX 730, HOBBS, NEW MEXICO 88240       10. Field and Poel, or Wided Langlie Mattix         t. Location of Well       weit Letter       1980       star of sec.         woo       760       rect remourner West       19. Forgosed Depth       194. Forgosed Depth         19. Flevations (show whether DF, KT, etc.)       21A. Kind 6 Status Plug. Bond       21B. Drilling Centractor       22. Approx. Date Work will start         303 G. L.       Blanket       21B. Drilling Centractor       22. Approx. Date Work will start	NO. OF COMES RECEIVED							30-02	15-26ar	
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U.a.b.       I-R.J. Starrak-Tulsa       I-R.J. Starrak-Tulsa       I-R.J. Starrak-Tulsa         I-R.J. Starrak-Tulsa       I-R.J. Starrak-Tulsa       I	SANTA FE	3-NMOCD-Hobbs (Les Co.)								
U.S.A.S.       Cary-Milland       1-Eng. Cary-Milland       1-Eng. JM         Derenation       1-Pile       1-Pile       1-Pile         APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK       1-Lind Agreement Nome       West Stand Lind Mattix Units         Type of West       DRIL EXX       0 EFFEN       PLUD BACK       1-Lind Agreement Nome         Type of West       DRIL EXX       0 EFFEN       PLUD BACK       West Stand Lind Mattix Units         Type of West       DRIL EXX       0 EFFEN       PLUD BACK       West Stand Lind Mattix Units         Type of West       CETTY OIL COMPANY       9 West Stand Lind Mattix Units       234         Address of Leventer       P.O. BOX 730, HOBBS, NEW MEXICO 88240       Langlie Mattix Units       234         Tool Contract West       Back et al. 1980       West Stand Extended Lind Mattix       1.0 Extended Stand Lind Mattix         Tool Contract West       Back et al. 1980       West Stand Extended Lind Mattix       1.0 Extended Stand Lind Mattix         Tool Contract West       Back et al. 1980       West Stand Extended Lind Mattix       1.0 Extended Extended Lind Mattix         Tool Contract West       Back et al. 1980       West Stand Extended Lind Mattix       1.0 Extended Extended Lind Mattix         Tool Contract West       Back et al. 1980       West Stand Extended Lind Mattix	FILE									
OPENATOR       1-Elegr. JM         APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK       1. Intel Agreement Kome         *. Type of New       DERIL K2N :       DEEPEN         DERIL K2N :       DEEPEN       PLUD BACK         *. Type of New       DERIL K2N :       DEEPEN         DERIL K2N :       DEEPEN       PLUD BACK         *. Type of New       DERIL K2N :       DEEPEN         DERIL K2N :       DEEPEN       PLUD BACK         *. Type of New       DEEPEN       Statistic New         *. Type of New       DEEPEN       Statistic New         *. Type of New       PLUD BACK       New		-								
APPLICATION FOR PERMIT TO DRILL DEEPEN, OR PLUG BACK       Apple divide         Type of well       DRIL £3K :       DEEPEN D         DRIL £3K :       DEEPEN D       PLUG BACK         "Type of well       Status Status Unit         "Type of well       DEEL £3K :       DEEPEN D         "Type of well       DEEL £3K :       DEEPEN D         "Type of well       Status Control (Control (Contro (Control (Control (Control (Control (Control (Control (Control (C		1 1		-				3. Sidle Off a	1 Gus Letue No.	
Type of Note       DELLETS       DEEPEN       PLUE DACK       Nyers Langlie Mattix Un E. Type of Vent States Name         B. Type of Vent       State       State       Weither State       Nyers Langlie Mattix Un E. Type of Lize Name         State Of Leventer       GETTY OLL COMPANY       In Private of Common Lize Name       Nyers Langlie Mattix Un E. Weither         I. Advance of Common       Decoder       P.O. BOX 730, HOBBS, NEW MEXICO BB240       In Private of Pool, or Villetti         I. Location of Weit       Decoder       1980       fer result for the South the Sout	OPERATOR	1 1	-						mmmm	
Type of Note       DELLETS       DEEPEN       PLUE DACK       Nyers Langlie Mattix Un E. Type of Vent States Name         B. Type of Vent       State       State       Weither State       Nyers Langlie Mattix Un E. Type of Lize Name         State Of Leventer       GETTY OLL COMPANY       In Private of Common Lize Name       Nyers Langlie Mattix Un E. Weither         I. Advance of Common       Decoder       P.O. BOX 730, HOBBS, NEW MEXICO BB240       In Private of Pool, or Villetti         I. Location of Weit       Decoder       1980       fer result for the South the Sout				DDILL DEEPEN	OR PLUG B	ACK				
b. Type of Wein         DEPEN         PUOD BAK         E. There at Case None           Base of Update         State         Control         Contro         Cont				DRIEC, DEET EN,	01112000			7. Unit Agree	ement Name	
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L Nome of Grunner       Grunner       9. Well Pro.       234         I. Advices of Operator       P.O. BOX 730, HOBBS, NEW MEXICO 88240       10. Field and Peol, or Widden Langlie Mattix         I. Location of Well       with strike L       textree 1980       South       Langlie Mattix         I. Location of Well       with strike L       textree 1980       South       Line         760       with strike L       textree 1980       South       Line         761       with strike L       textree 1980       South       Line         762       with strike L       textree 1980       South       Line         763       with strike L       textree 1980       South       Line         764       strike Strike       South       Strike Strike       Strike Strike Strike         765       Strike Strike       Strike Strike Strike       Strike Strike Strike Strike       Strike Stri		0.146	_	•	SINGLE	MULT		Myers La	nglie Mattix (	
Advance of Openant       P. O. BOX 730, HOBBS, NEW MEXICO 88240       10. Field and Poet, or Wildest         1. Location of Vett       openant       1980       for rear and the set of	Name of Oterator							9. Well No.	234	
P.O. BOX 730, HORBS, NEW MEXICO 88240       Langlie Mattix         IL Location of Well       Unit Letter L       Locates       1980       South       Line         760       reconstruct West       Line or zet. 8       res, 245       set. 37E       Location         21: Developer (100, 100, 100, 100, 100, 100, 100, 100	GETT	Y OIL COM	PANY							
760       FOR FORMATION WEST       Unit of stor.       8       FOR.       37E       Lie.       12. County         Lea       Lea       Lea       Lea       Lea       Lea       Lea         21. Devote Minister III, Mill, etc.,       21. A ford & Louis Play, Book       13. Formation       Queen       Rotary         21. Devote Minister III, Mill, etc.,       21. A ford & Louis Play, Book       130. Formation       22. Appendent Work Hill etc.,         3303 G.L.       Blanket       Blanket       Blanket       21. Book       22. Appendent work Hill etc.,         333       FROPOSED CASING AND CEMENT PROCEAM       22. Appendent work Hill etc.,       23. Appendent work Hill etc.,         333       FROPOSED CASING AND CEMENT PROCEAM       SUZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP         11       8. 5/8       24       500'       300       Surface         7       7/8       5.1/2       15.5       3750'       1200       Surface         The proposed well will be drilled from the surface to a total depth of 3750' with rotary tools. The pump and plug process will be used in cementing all strings of casing and cement will be circulated to the surface on the 8.5/8' and 5.1/2'' casing.       The 5.1/2'' casing.         The drilling fluid will be brine water and mud of sufficient weight to condition the hole for logging and running casing. Blowout p	3. Address of Operator P.O.	BOX 730,	HOBBS,	NEW MEXICO 8	8240					
760       FOR FORMATION WEST       Unit of stor.       8       FOR.       37E       Lie.       12. County         Lea       Lea       Lea       Lea       Lea       Lea       Lea         21. Devote Minister III, Mill, etc.,       21. A ford & Louis Play, Book       13. Formation       Queen       Rotary         21. Devote Minister III, Mill, etc.,       21. A ford & Louis Play, Book       130. Formation       22. Appendent Work Hill etc.,         3303 G.L.       Blanket       Blanket       Blanket       21. Book       22. Appendent work Hill etc.,         333       FROPOSED CASING AND CEMENT PROCEAM       22. Appendent work Hill etc.,       23. Appendent work Hill etc.,         333       FROPOSED CASING AND CEMENT PROCEAM       SUZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP         11       8. 5/8       24       500'       300       Surface         7       7/8       5.1/2       15.5       3750'       1200       Surface         The proposed well will be drilled from the surface to a total depth of 3750' with rotary tools. The pump and plug process will be used in cementing all strings of casing and cement will be circulated to the surface on the 8.5/8' and 5.1/2'' casing.       The 5.1/2'' casing.         The drilling fluid will be brine water and mud of sufficient weight to condition the hole for logging and running casing. Blowout p	Location of Well	<sub>za</sub> L	LOC	1980	FEET FROM THE	South	LINE		ann an	
12. County       Lea         13. Devices Legah       13. Formation       22. Approx. Date work will start         13. Devices (Advertised PLA, R), (c).       13. Kind & Suite Play, Bead       132. Devices (C).         13. Devices (Advertised PLA, R), (c).       13. Kind & Suite Play, Bead       132. Devices (C).         13. Devices (C).       Blanket       to be determined       13. Divertised         13.       Blanket       to be determined       13. Divertised         13.       Blanket       to be determined       13. Divertised         13.       Blanket       to be determined       13. Divertised         14.       8.5/6       24       500'       300       Surface         17. 7/8       5.1/2       15.5       3750'       1200       Surface         15.       14.       6.5/8'       24       500'       300       Surface         11.       8.5/8'       21/2       15.5       3750'       1200       Surface         15.       12.       casing and plug process will be used in comenting all strings of casing and coment will be circulated to the surface on the 8.5/8''' and 5.1/2''' casing.       The origing and running casing. Blowout preventers will be installed and tested to 5000 psi. See attached BOP schematic. <td co<="" td=""><td></td><td></td><td></td><td></td><td></td><td>27</td><td>P</td><td></td><td>HHHHHH</td></td>	<td></td> <td></td> <td></td> <td></td> <td></td> <td>27</td> <td>P</td> <td></td> <td>HHHHHH</td>						27	P		HHHHHH
11. Disposed Depth       19A. Formation       26. Holdery of C.F.         R. Elevations (Show whether DF.RT, etc.)       21A. Kind & Stoffus Play, Bord       21B. Drilling Connector       22. Aprice. Dete Wes with start         3303 G.L.       21A. Kind & Stoffus Play, Bord       21B. Drilling Connector       22. Aprice. Dete Wes with start         303       G.L.       21A. Kind & Stoffus Play, Bord       21B. Drilling Connector       22. Aprice. Dete Wes with start         303       G.L.       Banket       to be determined       21. Aprice. Dete Wes with start         303       G.L.       Bitze OF CASING AND CEMENT PROCRAM       22. Aprice. Dete Wes with start         512       OF HOLE       Size OF CASING WEIGHT PERFOOT       String of Casing and Cement will be drilled from the surface to a total depth of 3750' with rotary ools.         The proposed well will be drilled from the surface on the 8.5/8" and 5.1/2" casing. The 5.1/2" casing and cement will be circulated to the surface on the 8.5/8" and 5.1/2" casing. The 5.1/2" casing will be perforated as indicated by electric logs opposite the gueen formation.         The drilling fluid will be brine water and mud of sufficient weight to condition the hole for logging and running casing. Blowout preventers will be installed and tested to 5000 psi. See attached BOP schematic.         APROVAL VALD       FOR SG DAIS UNLESS DRILLING CONVERSED DECOMMENT PROCEED AND COMMENT PROCEED AND	IND 760 FEET FROM	THE West		E OF SEC. 8	245	RGE. J/	E NKPM		millitte	
10. Evolvest Depth       194. Formation       26. Foury or C.1.         3750'       Queen       Rotary         3003 G.L.       Blankst       218. Null & Side       218. Null & Side         20.       SiZE OF HOLE       SiZE OF CASING WEIGHT PERFORT SETTING DEPTH       SACKS OF CEMENT PEOCA         3103 G.L.       Blankst       PROPOSED CASING AND CEMENT PROGRAM       21. During Connector       21. Aprice. Dei Weit will sturt         3103 G.L.       Blankst       24. 500'       300       Surface         311       8. 5/8       24       500'       300       Surface         7.7/8       5.1/2       15.5       3750'       1200       Surface         The proposed well will be drilled from the surface to a total depth of 3750' with rotary tools. The pump and plug process will be used in cementing all strings of casing and cement will be circulated to the surface on the 8.5/8' and 5.1/2'' casing. The 5.1/2'' casing will be perforated as indicated by electric logs opposite the Queen formation.         The drilling fluid will be brine water and mud of sufficient weight to condition the hole for logging and running casing. Blowout preventers will be installed and tested to 5000 psi. See attached BOP schematic.       APPROVALVALD * *         Average water and mud of sufficient weight to condition the solute attached BOP schematic.       APPROVALVALD * *         Average water attached BOP schematic.       APPROVALVALD * *       * <td></td> <td>HHHH</td> <td>//////</td> <td></td> <td>HHHHH</td> <td>IIIIII.</td> <td></td> <td>1</td> <td></td>		HHHH	//////		HHHHH	IIIIII.		1		
77.0'       Queen       Rotary         77.1' Levelions (show which of N, N, etc.)       21A. Kind & Sudue Play, Bond       21B. Certifing Contenter       22. Approx. Date Work will start         3303 G.L.       Blanket       to be determined       22. Approx. Date Work will start         3303 G.L.       Blanket       to be determined       22. Approx. Date Work will start         3303 G.L.       Blanket       to be determined       July 16, 1980         3303 G.L.       Blanket       to be determined       July 16, 1980         3303 G.L.       Blanket       to be determined       July 16, 1980         3303 G.L.       Blanket       to be determined       July 16, 1980         3303 G.L.       Blanket       to be determined       July 16, 1980         3303 G.L.       Blanket       to be determined       July 16, 1980         3303 G.L.       Blanket       to be determined       July 16, 1980         3303 G.L.       Blanket       to be determined       July 16, 1980         3303 G.L.       Blanket       24       500'       300       Surface         3303 G.L.       The proposed well will be drilled from the surface to a total depth of 3750' with rotary tools. The pump and plug process will be used in cementing all strings of casing and cement will be perforated as indicated by electric logs opp	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	HHHH	HHH	<i>\\\\\\\\\\\\\</i>	<i>}}}}}}</i>	<i>HHHH</i>	HHHH	tuint	HHHHm.	
77.0'       Queen       Rotary         77.1' Levelions (show which of N, N, etc.)       21A. Kind & Sudue Play, Bond       21B. Certifing Contenter       22. Approx. Date Work will start         3303 G.L.       Blanket       to be determined       22. Approx. Date Work will start         3303 G.L.       Blanket       to be determined       22. Approx. Date Work will start         3303 G.L.       Blanket       to be determined       July 16, 1980         3303 G.L.       Blanket       to be determined       July 16, 1980         3303 G.L.       Blanket       to be determined       July 16, 1980         3303 G.L.       Blanket       to be determined       July 16, 1980         3303 G.L.       Blanket       to be determined       July 16, 1980         3303 G.L.       Blanket       to be determined       July 16, 1980         3303 G.L.       Blanket       to be determined       July 16, 1980         3303 G.L.       Blanket       to be determined       July 16, 1980         3303 G.L.       Blanket       24       500'       300       Surface         3303 G.L.       The proposed well will be drilled from the surface to a total depth of 3750' with rotary tools. The pump and plug process will be used in cementing all strings of casing and cement will be perforated as indicated by electric logs opp		HHHH	111111							
AT Clevations (show whether DF, RT, etc.)       21A. Kind & Sutus Plug. Bond       21B. Entiting Contractor       22. Approx. Date Work will sturt         3303 G.L.       Blanket       21B. Entiting Contractor       22. Approx. Date Work will sturt         333       PROPOSED CASING AND CEMENT PROCRAM       21B. Entiting Contractor       22. Approx. Date Work will sturt         333       SIZE OF HOLE       SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP         11       8.5/8       24       500'       300       Surface         7       7/8       5.1/2       15.5       3750'       1200       Surface         7       7/8       5.1/2       15.5       3750'       1200       Surface         7       7/8       5.1/2       15.5       3750'       1200       Surface         The proposed well will be drilled from the surface to a total depth of 3750' with rotary tools. The pump and plug process will be used in cementing all strings of casing and cement will be circulated to the surface on the 8.5/8' and 5.1/2'' casing. The 5.1/2'' casing. The 5.1/2'' casing. The formation.       The drilling fluid will be brine water and mud of sufficient weight to condition the hole for logging and running casing. Blowout preventers will be installed and tested to 5000 psi. See attached BOP schematic.       APPROVAL VAUD * *'         APPROVED SPORESED EPROPOSED PROGRAM: If PROPOSED IS TO EFFC OF PLOS AND IF PROPOSED A	<i>+++++++++++++++++++</i> +++++++++++++++++	HHHH	HHHH	********	19. Proposed De	pth 19	A. Formatio	n	26. Rolary or C.T.	
3303 G.L.     Blanket     to be determined     July 16, 1980       3303 G.L.       PROPOSED CASING AND CEMENT PROCRAM       SIZE OF HOLE     SIZE OF CASING WEIGHT PER FOOT     SETTING DEPTH     SACKS OF CEMENT     EST. TOP       11     8 5/8     24     500'     300     Surface       7 7/8     5 1/2     15.5     3750'     1200     Surface       The proposed well will be drilled from the surface to a total depth of 3750' with rotary tools. The pump and plug process will be used in cementing all strings of casing and cement will be circulated to the surface on the 8 5/8" and 5 1/2" casing. The 5 1/2" casing will be perforated as indicated by electric logs opposite the Queen formation.       The drilling fluid will be brine water and mud of sufficient weight to condition the hole for logging and running casing. Blowout preventers will be installed and tested to 5000 psi. See attached BOP schematic.       APPROVAL VALID       FOR 99 DAYS UNLESS       DRILLING COMPENSION DISTRICT 1       June 30, 1980       DRILLING COMPENSION DISTRICT 1       APPROVED BY			//////		3750'		Queen		Rotary	
PROPOSED CASING AND CEMENT PROCRAM         SIZE OF HOLE       SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST, TOP         11       8 5/8       24       500'       300       Surface         7 7/8       5 1/2       15.5       3750'       1200       Surface         The proposed well will be drilled from the surface to a total depth of 3750' with rotary tools. The pump and plug process will be used in cementing all strings of casing and cement will be circulated to the surface on the 8 5/8" and 5 1/2" casing. The 5 1/2" casing will be perforated as indicated by electric logs opposite the Queen formation.         The drilling fluid will be brine water and mud of sufficient weight to condition the hole for logging and running casing. Blowout preventers will be installed and tested to 5000 psi. See attached BOP schematic.         APROVAL VALID 'F'         FOR 90 DIVE UNLESS DRILLING COMMENCED,         EXPIRES PROPOSED PROGRAME IF PROPOSED IS TO DELETE ON PLUE AACT, CIVE DATA ON PRESENT PRODUCTIVE LORG AND PROPOSED LED PROPOSED LED PROPOSED LED PROVED BY         APROVED BY ONDEL DEPOSED PROGRAME IF PROPOSED LED PROCE AND PROPOSED LED PROPOSED										
11       8 5/8       24       500*       300       Surface         7 7/8       5 1/2       15.5       3750*       1200       Surface         The proposed well will be drilled from the surface to a total depth of 3750* with rotary tools. The pump and plug process will be used in cementing all strings of casing and cement will be circulated to the surface on the 8 5/8" and 5 1/2" casing. The 5 1/2" casing will be perforated as indicated by electric logs opposite the Queen formation.         The drilling fluid will be brine water and mud of sufficient weight to condition the hole for logging and running casing. Blowout preventers will be installed and tested to 5000 psi. See attached BOP schematic.         APPROVAL VAUD         APPROVAL VAUD         APPROVAL VAUD         FOR 90 DAYS UNRESS         DRILING COMMENCED, EXPIRES         June 30, 1980         MARKE PROPOSED PROCEMENT IN PROPOSED IS TO PROCEED A LIN PROPOSED IN PROCEED AND PROCE AND PROCEED AND PROCEED AND PROCEED AND PRO	23.	1	P	ROPOSED CASING AN	D CEMENT PRO	GRAM				
11       8 5/8       24       500*       300       Surface         7 7/8       5 1/2       15.5       3750*       1200       Surface         The proposed well will be drilled from the surface to a total depth of 3750* with rotary tools. The pump and plug process will be used in cementing all strings of casing and cement will be circulated to the surface on the 8 5/8" and 5 1/2" casing. The 5 1/2" casing will be perforated as indicated by electric logs opposite the Queen formation.         The drilling fluid will be brine water and mud of sufficient weight to condition the hole for logging and running casing. Blowout preventers will be installed and tested to 5000 psi. See attached BOP schematic.         APPROVAL VAUD         APPROVAL VAUD         APPROVAL VAUD         FOR 90 DAYS UNRESS         DRILING COMMENCED, EXPIRES         June 30, 1980         MARKE PROPOSED PROCEMENT IN PROPOSED IS TO PROCEED A LIN PROPOSED IN PROCEED AND PROCE AND PROCEED AND PROCEED AND PROCEED AND PRO		SIZE OF	CASING	WEICHT REP EOO	T SETTING	DEPTH	SACKSO		EST TOP	
11       0.5/0       15.5       3750'       1200       Surface         7.7/8       5.1/2       15.5       3750'       1200       Surface         The proposed well will be drilled from the surface to a total depth of 3750' with rotary tools. The pump and plug process will be used in cementing all strings of casing and cement will be circulated to the surface on the 8.5/8" and 5.1/2" casing. The 5.1/2" casing will be perforated as indicated by electric logs opposite the Queen formation.         The drilling fluid will be brine water and mud of sufficient weight to condition the hole for logging and running casing. Blowout preventers will be installed and tested to 5000 psi. See attached BOP schematic.         APPROVAL VALID         FOR 90 DAYS UNLESS DRELING COMMENCED,         DEXPIRES		· _ · _ · _ · _ · _ · _ · _ · _ ·								
The proposed well will be drilled from the surface to a total depth of 3750' with rotary tools. The pump and plug process will be used in cementing all strings of casing and cement will be circulated to the surface on the 8 5/8" and 5 1/2" casing. The 5 1/2" casing will be perforated as indicated by electric logs opposite the Queen formation.  The drilling fluid will be brine water and mud of sufficient weight to condition the hole for logging and running casing. Blowout preventers will be installed and tested to 5000 psi. See attached BOP schematic.  APPROVAL VALID FOR 90 D. YS UNLESS DRILLING COMMENCED, EXPIRES  ACTION TO THE PROPOSED PROCEASM IF PROPOSEL IS TO ELECT A OF PLUE AACK, GIVE DATA OF PREVENT PROPOSED ALLY P						3750'		)	Surface	
rotary tools. The pump and plug process will be used in cementing all strings of casing and cement will be circulated to the surface on the 8 5/8" and 5 1/2" casing. The 5 1/2" casing will be perforated as indicated by electric logs opposite the Queen formation. The drilling fluid will be brine water and mud of sufficient weight to condition the hole for logging and running casing. Blowout preventers will be installed and tested to 5000 psi. See attached BOP schematic. APPROVAL VALID 'F': FOR 90 DAYS UNLESS DRILLING COMMENCED, EXPIRES										
the hole for logging and running casing. Blowout preventers will be installed and tested to 5000 psi. See attached BOP schematic. APPROVAL VALID ' ' FOR 90 DAYS UNLESS DRILLING COMMENCED, EXPIRES // Y / EXPIRES // Y / ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUE BACK, CIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODU IVE ZONE. CIVE BLOWOUT PREVENTER PROGRAM. IF ANY. hereby certify that the information above is true and complete to the best of my knowledge and hellef. June 30, 1980 Date	rotary tool casing and The 5 1/2"	ls. The p cement wi casing wi	oump and	d plug process circulated to	; will be u the surfac	ised in e on th	cements ne 8 5/8	and 5	1/2" casing.	
FOR 90 DAYS UNLESS DRILLING COMMENCED, EXPIRES	the hole fo	or logging	g and r	unning casing	Blowout	suffic: prevent	ient we: ters wil	ll be inst	talled and	
ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODU Not zone. Give blowout preventer program, if any. hereby certify that the information above is true and complete to the best of my knowledge and belief. igned								FOR 90 D.	VYS UNLESS	
ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODU Not zone. Give blowout preventer program, if any. hereby certify that the information above is true and complete to the best of my knowledge and belief. igned							FYD	IRES 101	S XI	
Interedy certify that the information above is true and complete to the best of my knowledge and bellef.         Igned       Image: State Use)         Igney to be and be best of my knowledge and bellef.         Igned       Image: State Use)         Image: State Use)       Image: State Use)         Image: State Use       Image: State Use										
hereby certify that the information above is true and complete to the best of my knowledge and bellef. igned	ABOVE SPACE DESCRIBE PE	OPOSED PRO	GRAM: IF	PROPOSAL IS TÔ DEEPEN	OR PLUG BACK, GI	VE DATA ON	PRESENT PR	ODUCTIVE ZONE	AND PROPOSED NEW PRO	
Igned     June 30, 1980       Dale R. Crockett     Title       (This space for State Use)     Title         PPROVED BY     ITTLE         Integration     Date         June 30, 1980         Date     June 30, 1980         Date     June 30, 1980				lete to the herd of my	knowledge and h	clief.				
Dala R. (FOCKALL (This spore for State Use) PPROVED BY	ACL	while a	1					June Date	30, 1980	
	Dale_R_ Gr		1	/						
	(/ 14	ind	$\mathcal{A}$	SUPER	VISOR D	ISTRIC		1.4 * 1.5 *		
ONDITIONS OF APPROVATINE ANY		~ prig						DATE		
	ONDITIONS OF APPROVAL, IF									



CUL 31995

 $\mathcal{L}^{(i)}(t,t) = \{ (t,t) \in \mathcal{L}^{(i)}(t,t) \}$ 

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