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MEXICO OIL CONSERVATION COMMISSIO

3-NMOCD-Hobbs (Lea Co.)
 1-R.J. Starrak-Tulsa
 1-A.B. Cary-Midland
 1-Engr. JM
 1-File

30-025-26915

Form C-101
 Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input type="checkbox"/>	FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

a. Type of Work		7. Unit Agreement Name	
DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		Myers Langlie Mattix Unit	
b. Type of Well		8. Farm or Lease Name	
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		Myers Langlie Mattix Unit	
2. Name of Operator		9. Well No.	
GETTY OIL COMPANY		234	
3. Address of Operator		10. Field and Pool, or Wildcat	
P.O. BOX 730, HOBBS, NEW MEXICO 88240		Langlie Mattix	
1. Location of Well		12. County	
UNIT LETTER L LOCATED 1980 FEET FROM THE South LINE		Lea	
AND 760 FEET FROM THE West LINE OF SEC. 8 TWP. 24S RGE. 37E NMPM			
19. Proposed Depth		19A. Formation	
3750'		Queen	
20. Rotary or C.T.		Rotary	
21. Elevations (show whether DF, RT, etc.)		22. Approx. Date Work will start	
3303 G.L.		July 16, 1980	
21A. Kind & Status Plug. Bond		21B. Drilling Contractor	
Blanket		to be determined	

23. PROPOSED CASING AND CEMENT PROGRAM					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
11	8 5/8	24	500'	300	Surface
7 7/8	5 1/2	15.5	3750'	1200	Surface

The proposed well will be drilled from the surface to a total depth of 3750' with rotary tools. The pump and plug process will be used in cementing all strings of casing and cement will be circulated to the surface on the 8 5/8" and 5 1/2" casing. The 5 1/2" casing will be perforated as indicated by electric logs opposite the Queen formation.

The drilling fluid will be brine water and mud of sufficient weight to condition the hole for logging and running casing. Blowout preventers will be installed and tested to 5000 psi. See attached BOP schematic.

APPROVAL VALID
 FOR 90 DAYS UNLESS
 DRILLING COMMENCED,

EXPIRES 10/15/80

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Dale R. Crockett Title Area Superintendent Date June 30, 1980
 (This space for State Use)

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT 1 DATE JUL 8 1980
 CONDITIONS OF APPROVAL, IF ANY:

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JUL 2 1980

OIL CONSERVATION DIV

RECEIVED

JUL 3 1980

OIL CONSERVATION DIV