ENERGY AND MINERALS DEPARTMENT First Minutation

OIL CONSERVATION DIVISION P. O. BOX 2088

	SANTA FE, NEW MEXICO 87501			
	V 1.a.t.			
	TRANSPORTER DIL			
1.	PADRATUM DEFICE	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
	MilleardDeck			
	P. O. Box 1047, Eunice, NM 88231			
	Reason(s) for liling (Check proper box) Other (Please explain)			
	New Well X Change in Transporter of: Recompletion Dry Gas			
	Change in Ownership	i i i i i i i i i i i i i i i i i i i	ensate	
	If change of ownership give name and address of previous owner			
11.	DESCRIPTION OF WELL AND	LEASE		
	Possh	Langlie Matt	•	derol or Fee State B-1167
	Location			•
	Unit Letter F : 1650	Teel From The North L	ine and 1650 Feet Fr	om The West
	Line of Section 36 To	wnship 24 S Range	36 Е , , , , , , , , , , , , , , , , , ,	Lea cos
II.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	AS	proved copy of this form is to be seni;
	Navajo Crude Oil Purchasing Co. P. O. Drawer 159, Artesia, NM 88210			
	Name of Authorized Transporter of Casinghead Gas or Dry Gas		Address (Give address to which approved copy of this form is to be sent)	
	El Paso Natural Gas Co	Unii Sec. Twp. Rge.	P. O. Box 1492, El Pa	SO, TX 79978 When
	If well produces oil or liquids, give location of tanks.	B 36 24S 36E	Yes	
IV.	If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Only Well Gas Well New Well Workever Deepen Plug Back Same Hesty, Diff. F			
	Designate Type of Completion		X Deebeu	Fridg Edek Same Res V. Dill. P
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	8/25/80 Elevations (DF, RKB, RT, GR, etc.)	10/15/80	3750 ' Top Oil/Gas Pay	36931 Tubing Depth
	3268' GR, 3278' RKB	Queen	3553'	3641'
	Perforations 3553 - 3627 -		The second secon	Depth Casing Shoe
	3333 -3027	TUBING, CASING, AN	D CEMENTING RECORD	3750'
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	12¼" 7 7/8"	8 5/8" - 23# 5½" - 15.5#	<u>371 '</u> 3750 '	300 sx - circulated
	7 7/0	<u>3-2</u> - 13.3π	3730	1100 SX - CITCUIACEU
		2 3/8"	3641'	
Ÿ'.	TEST DATA AND REQUEST FOOL WELL	OR ALLOWABLE (Test must be a able for this d	epth or be for full 24 hours)	oil and must be equal to or exceed top :
į	Date First New Oil Hun To Tanks	Date of Test	Producing Method (Flow, pump, go.	lift, etc.)
	10/6/80 Length of Tues	10/21/80 Tubing Pressure	Pump Casing Pressure	Choke Size
	24	-	25#	<u>-</u>
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gar-MCF
(23	3	20	50
ſ	GAS WELL Actual Frod. Tout-MCF/D	Length of Te≆t	Bbls. Condensate/MMCF	Gravity of Condensats
	Teeting Wethod (pirot, tack pr.)	Tubing Pressure (Ebut-in)	Cosing Pressure (Shut-in)	Choke Sixe
ا ، . ت	CERTIFICATE OF COMPLIANCE	I CE	OIL CONSERV	ATION DIVISION
	thereby and the the other and t	amulations of the Oil Conservation	APPROVED	, 18
I hereby certify that the rules and segulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			BY Level Seffon	
•	spoke is tine and complete to the	Deat of the knowledge and belief	THE THEOR DISTRICT	
			The form is to be filed in compliance with RULE 1.54.	
	ma nelson		to all a request for allowable for a newly drilled or deep	
•		ture)	well, this form must be accompanied by a tabulation of the davi- tests taken on the well in accordance with AUL # 111. All sections of this form must be filled out completely for a ship on new and recompleted walls. Fill out only Sections I, II, III, and VI for changes of overlineme or number, or transporter or other such change of cond-	
-	Engineer (140	(*)		
4-	11/17/80	a complete plant and the party of the complete on the control of the complete of the complete of the complete on the complete		

Separate Forms C-104 must be filed for each pool in mu's completed wells.

(Date)