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Form C-105
Revised 11-1-74

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

2. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

3. Name of Operator
Millard Deck

4. Address of Operator
P. O. Box 1047, Eunice, NM 88231

5. Location of Well

5a. Indicate Type of Lease
State ☒ Fee ☐

6. State Oil & Gas Lease No.
B-1167

7. Unit Agreement Name

8. Farm or Lease Name
Possh

9. Well No.
2

10. Field and Pool, or Wildcat
Langlie Mattix

12. County
Lea

11. LETTER F LOCATED 1650 FEET FROM THE North LINE AND 1650 FEET FROM West LINE OF SEC. 36 TWP. 24 S RGE. 36 E

13. Date Spudded 8/25/80	16. Date T.D. Reached 9/3/80	17. Date Comp'l. (Ready to Prod.) 10/15/80	18. Elevations (DF, RKB, RT, GR, etc.) 3278' RKB	19. Elev. Casinghead 3268' GR
20. Total Depth 3750'	21. Plug Back T.D. 3693'	22. If Multiple Compl., How Many	23. Interval Drilled By Rotary Tools 0-3750'	Cable Tools 0
24. Producing Interval(s), of this completion - Top, Bottom, Name 3553'-3627' Queen				25. Was Directional Survey Made No
26. Type Electric and Other Logs Run GR-CNL, FDL, DLL, Caliper				27. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23#	371'	12 1/4"	300 sx - circulated	
5 1/2"	15.5#	3750'	7 7/8"	1100 sx - circulated	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					2 3/8"	3641'	None

Perforation Record (Interval, size and number)

31. INTERVAL	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3553'-3627'	900 GA

PRODUCTION

28. Date First Production 10/15/80	29. Production Method (Flowing, gas lift, pumping - Size and type pump) Pump - 1 1/2" x 16"		30. Well Status (Prod. or Shut-in) Producing	
31. Date of Test 10/21/80	Hours Tested 24	Choke Size -	Prod'n. Per Test Period 3	Oil - Bbl. 50
				Water - Bbl. 20
				Gas - Oil Ratio 16,667
32. Flow Tubing Press. -	Casing Pressure 25#	Calculated 24-Hour Rate 3	Oil - Bbl. 50	Water - Bbl. 20
				Oil Gravity - API (Corr.) 34.3
33. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold - El Paso Natural Gas Co.				34. Test Witnessed By Ed Pickett

35. List of Attachments
GR - CNL, FDL, DLL, Caliper

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED M J Nelson TITLE Engineer DATE 11/17/80

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 1170'	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 1300'	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt _____ 2600'	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2767'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 2995'	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3394'	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ 3553' to _____ 3627' No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	50'	50'	Surface soil & caliche				
50'	600'	550'	Red beds				
600'	1170'	570'	Red beds, salt & anhy.				
1170'	1300'	130'	Anhydrite				
1300'	2600'	1300'	Salt & anhydrite stringers				
2600'	2767'	167'	Anhydrite & lime				
2767'	3750'	983'	Dolomite w/sand stringers				
RECEIVED							
NOV 26 1980							
OIL CONSERVATION DIV.							