STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION P. O. BOX 2088

Form C-103 .

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STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

Form C-103 -

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3268' GR	Blanke	t on file	Cactus Drlg. Co	mpany	8/1	5/80
23.	Pi	ROPOSED CASING A	ND CEMENT PROGRAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOO	T SETTING DEPTH	SACKS OF	CEMENT	EST. TOP
12½"	8 5/8"	24#	350'	300		Circulate
7 7/8"	5½"	15.5#	3700'	1000		Circulate
1 Cumface coni	 	+ 3501 and ad	equate cement wil	1 ha use	d to ci	roulata
	to the surface.	L 550; and ad	equate cement wil	.i ve use	d to th	rcurate
			oximately 3700'.			
			followed by Clas			
			liper survey and			
			Poz will be plac	ed from	total de	epth back
up to the bas	se of the salt s	ection.				
				APPROVAL	VALID	
			E	APPROVAL DR 90 DAY		
				ILLING CO.		
			Į	ETING CO.	707E1 (CLO)	
			EXPIRES	. ///	15/80	
			LAFIAL	7		
IN ABOVE SPACE DESCRIBE PE	ROPOSED PROGRAM: IF P	ROPOSAL IS TO DEEPEN	OR PLUG BACK, GIVE DATA ON	PRESENT PRO	DUCTIVE IONE	AND PROPOSED NEW PROD
TIVE ZONE. GIVE BLOWOUT PREVENT		loto to the boot of	lenandadae and half-f			
I hereby certify that the informati	on above is true and comp	iete to the be rt of my	kupwiedge and belief.			
Signed m37	Ison	Tule Engine	er	<u> </u>	Date 8/4	/80
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APPROVED BY	J. X. June	TITLE WOLL		C)ATE	