

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate
(Other instruction on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-7488

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Myers Langlie Mattix Unit

8. FARM OR LEASE NAME

9. WELL NO.

165

10. FIELD AND POOL, OR WILDCAT

Langlie Mattix

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 4, T-24S, R-37E

12. COUNTY OR PARISH

Lea

13. STATE

NM

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ Injection Well

2. NAME OF OPERATOR
Getty Oil Company

3. ADDRESS OF OPERATOR
P.O. Box 730, Hobbs, NM 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

Unit Ltr. K, 1980 FWL & 1980 FSL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3281' GL

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☒

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

8/27/84 5 1/2" @ 3754', perfs 3451-3675. Inj. well. Move in and rig up. Install BOP.
8/28/84 Tag fill @ 3744'. Pull IPC tbq & pkr. (Perfs 3451-3670). Ran 5 1/2" RTTS pkr & 109 jts of 2 7/8" tbq to 3372'.
8/29/84 Halliburton frac perfs 3451-3675 w/ 21,000 gals of pur gel 30 & 44,000# of 20-40 sand. Max 3400#, avg. 2500#.
8/30/84 Flowed to pit 2 hours. Recovered 5 bbls. Swab 2 hours & recovered 30 bbls. Stuck swab @ 1500'. Otis ran sand line cutter. Recovered all sand line. Left sinker bars and swab inside tbq. Release RTTS & tagged fill @ 3507' (247'). TOH. TIH w/ 4 3/4" bit left @ 3363'.
8/31/84 Tagged fill @ 3507'. Circ and clean 3507-3715' (208') of frac sand. TOH w/ bit. TIH w/ 5 1/2" AD-1 pkr on 108 jts 2 3/8" IPC test 2 3/8" to 5000#. Remove BOP. NU wellhead. Left pkr swinging @ 3338'.
9/1/84 Circ. fresh pkr fluid and pkr @ 3338', rig down X-pert. Placed well on injection.

18. I hereby certify that the foregoing is true and correct

SIGNED

Dale R. Crockett

TITLE

Area Superintendent

DATE

September 20, 1984

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

SEP 2 1984

DATE

0+6-BLM-Carlsbad 1-Mr. J.A.-Midland
1-File, 1-Engr. RH, 1-Foreman HC
1-JA, 1-BB, 1-BK

*See Instructions on Reverse Side