

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other instructions  
verse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM 7488

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Myers Langlie Mattix Unit

8. FARM OR LEASE NAME

9. WELL NO.

165

10. FIELD AND POOL, OR WILDCAT

Langlie Mattix

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec 4, T24S, R37E

12. COUNTY OR PARISH 13. STATE

Lea

NM

1. OIL ☐ GAS ☐ OTHER ☒ Injection well

2. NAME OF OPERATOR

Getty Oil Company

3. ADDRESS OF OPERATOR

P.O. Box 730, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

Unit Ltr K, 1980 FWL & 1980 FSL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3281' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON\*

SHOOTING OR ACIDIZING

ABANDONMENT\*

REPAIR WELL

CHANGE PLANS

(Other)

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to work.)

1. Backflow well to remove sediment.

2. Rig up pulling unit and install BOP.

3. Release pkr and TOH with injection tbg and pkr.

4. TIH with workstring and bit and clean out to PBTD.

5. TOH with workstring and bit.

6. TIH with workstring and pkr to below bottom perf and spot 15% HCL across  
perforations.

7. Raise pkr to  $\pm$  100' above top perf.

8. Pump 2 Bbls KCL down backside to insure no acid left above pkr.

9. Set pkr.

10. By Halliburton treat Langlie Mattix perforations using 21,000 gallons of Pur-Gel  
30 with 20/40 sand concentrations as follows:

Pur Gel 30 (gal)	Sand Concentration (ppg)
4000	0
4000	1
4000	2
4000	3
5000	4

Do not use fluid loss additives. Use one gallon Lo Surf 259 per 1000 gal. of gel.

11. Shut well in overnight.

12. Swab and/or flow back load.

13. TOH with workstring and pkr and return to injection.

14. Monitor rates and pressures.

15. I hereby certify that the foregoing is true and correct

SIGNED

Dale R. Crockett

TITLE

Area Superintendent

DATE 6/13/84

(This space for Federal or State office use)

APPROVED BY

TITLE

P.E.

DATE

7/6/84

CONDITIONS OF APPROVAL, IF ANY:

0+6-BLM-Carlsbad 1-File

1-Engr RH 1-Foreman HC

1-Mr. J.A.-Midland

\*See Instructions on Reverse Side