

## N. M. OIL CONS. COMMISSION

P. O. BOX 1980

HOBBS, NEW MEXICO 88240

0+6-BLM-Roswell, 1-File, 1-Engr RH, 1-Foreman HC, 1-JA, 1-BB, 1-Mr. J.A.-Midland

Form 9-331  
Dec. 1973

1-Laura Richardson-Midland

Form Approved.  
Budget Bureau No. 42-R1424UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☐ other ☐ Injector2. NAME OF OPERATOR  
Getty Oil Company3. ADDRESS OF OPERATOR  
P.O. Box 730, Hobbs, NM 882404. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: Unit Ltr. K, 1980 FWL & 1980 FSL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

## SUBSEQUENT REPORT OF:

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5. LEASE

NM 7488

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Meyers Langlie Mattix Unit

8. FARM OR LEASE NAME

9. WELL NO.

165

10. FIELD OR WILDCAT NAME

Langlie Mattix

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 4, T-24S, R-37E

12. COUNTY OR PARISH

Lea

13. STATE

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3281' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

12/16/83 Clean out and treat perms 3451-3675 = 36 holes. Rig up DA&S. TD 3754', PBTD 3713'.

12/17/83 Pull tbq and pkr. Ran 4 3/4" bit tag @ 3713' (PBTD) no fill. Pull bit.

12/19/83 Ran 5 1/2" pkr, 108 jts 2 7/8" tbq. Set @ 3339'. BJ treated perms 3451-3675' (36 holes), w/ 5000 gal 15% NE acid, 55 gal checker-sol, 75 balls. Max 2400#, min 1370#, rate 11.1 BPM, ISIP 1060#, 15 min 880#, swab 1 hour, recovered 36 bbls acid. Pull tbq and pkr.

12/20/83 Ran 5 1/2" pkr on 3328' IPC tbq. left pkr swinging. Circ. w/ pkr. fluid. Set pkr @ 3338' w/ 10,000# tension. Remove BOP. Land tbq. Rig down.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED *Dale R. Richardson* TITLE Area Superintendent DATE December 21, 1983

(This space for Federal or State office use)

APPROVED BY *GWQ* TITLE \_\_\_\_\_ DATE MAY 8 1984

CONDITIONS OF APPROVAL IF \_\_\_\_\_

NEW MEXICO

\*See Instructions on Reverse Side

RECEIVED

MAY 9 1984

C.C.D.  
HOESS OFFICE