

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☐
well ☐ other ☒ Water Injection

2. NAME OF OPERATOR
CITY OIL COMPANY

3. ADDRESS OF OPERATOR
P.O. Box 730 Hobbs, NM 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: Unit Ltr. K, 1980' FSL & 1980' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,
REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

SUBSEQUENT REPORT OF:

☒
☐
☐
☐
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☐
☐
☐

RECEIVED

JAN 28 1981

U.S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

(other) Commence Drilling Operations

5. LEASE

NM 7488

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Myers Langlie Mattix Unit

8. FARM OR LEASE NAME

Myers Langlie Mattix Unit

9. WELL NO.

165

10. FIELD OR WILDCAT NAME

Langlie Mattix

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 4, T24S, R37E

12. COUNTY OR PARISH 13. STATE

Lea

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3281' GL

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12/30/81 Hondo Spudded 12 1/4" hole @ 3:00 p.m.

12/31/80 Drilled 12 1/4" hole to 520'. Ran 13 jts. (502') 8 5/8" OD 24# K-55 ST&C R-3 "A" cond. and set @ 513'. Halliburton cemented with 175 sxs. Lite with 1/4# Flocele, 175 sxs. Class "C" cement with 2% CaCl2. Plug down @ 12:30 p.m. Total cement 350 sxs. Circulated 150 sxs. cement. WOC.

1/1/81 WOC 18 hrs. Pressured up to 1000# on casing for 30 minutes. Ok.

1/6/81 Drilled 7 7/8" hole to 3750'. Ran 96 jts. (3744') 5 1/2" 14# K-55 ST&C R-3 "A" cond. casing and set @ 3754'. Halliburton cemented with 1000 sxs. Lite with 18% salt, 1/4# flocele, 2% CaCl, 200 sxs. class "C" 50-50 Poz Mix, 2% CaCl. Total cement 1200 sxs. of cement. Plug down @ 9:30 a.m. Circulated 180 sxs. cement.

1/7/81 Released rig. Waiting on injection lines.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED: Dale R. Crockett TITLE: Area Superintendent DATE: 1/27/81

(This space for Federal or State office use)

APPROVED BY: _____

ACCEPTED FOR RECORD

DALE R. CROCKETT

Feb 2 1981

U.S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

TITLE

DATE

*See Instructions on Reverse Side