

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIP DATE  
(Other instruction  
verse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

3. LEASE DESIGNATION AND SERIAL NO.

NM-7488

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Myers Langlie Mattix Unit

8. FARM OR LEASE NAME

9. WELL NO.

183

10. FIELD AND POOL, OR WILDCAT

Langlie Mattix

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 4, T-24S, R-37E

12. COUNTY OR PARISH

Lea

13. STATE

NM

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ Injection Well

2. NAME OF OPERATOR

Getty Oil Company

3. ADDRESS OF OPERATOR

P.O. Box 730, Hobbs, NM 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)

At surface  
Unit Ltr. O, 660 FWL & 1980 FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON\* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☒

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

9/1/84 MIRU X-pert. ND wellhead & NU BOP. Tagged @ 3700', 8' of fill. TOH w/ tbg & pkr.  
9/4/84 Ran 5 1/2" RTTS 2 7/8" tbg set pkr 3369' by Howco frac 3460-3694 (35 holes) w/ 25,000  
gals pur gel 30 & 44,000# 20-40 sand, max 3150#, avg. 2800#.  
9/5/84 TP 1350#, flow to pit 8 hours, rec. 300 bbls load, 222 BLW to go. TP 350#.  
9/6/84 Pull tbg & pkr. Ran 4 3/4" bit clean out 3615-3708'. Pull bit ran 5 1/2" Baker AD  
pkr, 109 jts J-55, 8rd, 3396', set @ 3405'. Circ. pkr fluid. Rig down. Placed  
well on injection.

18. I hereby certify that the foregoing is true and correct

SIGNED

Dale R. Crockett

TITLE

Area Superintendent

DATE

September 20, 1984

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

SEP 21 1984

DATE

0+6-BLM-Carlsbad 1-Mr. J.A. Midland  
1-File, 1-Engr RH, 1-Foreman HC  
1-JA, 1-BB, 1-BK

\*See Instructions on Reverse Side

RECEIVED

SEP 27 1984

HOME OFFICE