

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPL
(Other instructions
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-7488

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Myers Langlie Mattix Unit

8. FARM OR LEASE NAME

9. WELL NO.

183

10. FIELD AND POOL, OR WILDCAT
Langlie Mattix

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 4, T24S, R37E

12. COUNTY OR PARISH

Lea

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ Injection well

2. NAME OF OPERATOR

Getty Oil Company

3. ADDRESS OF OPERATOR

P.O. Box 730, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

Unit Ltr O, 660 FWL & 1980 FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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PULL OR ALTER CASING

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MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

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FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

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(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. Backflow well to remove sediment.

2. Rig up pulling unit and install BOP.

3. Release pkr and TOH with injection tbg and pkr.

4. TIH with workstring and bit and clean out to PBTD.

5. TOH with workstring and bit.

6. TIH with workstring and pkr to below bottom perf and spot 15% HCL across perforations.

7. Raise pkr to \pm 100' above top perf.

8. Pump 2 Bbbls KCL down backside to insure no acid left above pkr.

9. Set pkr.

10. By Halliburton treat Langlie Mattix perforations using 21,000 gallons of Pur-Gel 30 with 20/40 sand concentrations as follows:

Pur Gel 30 (gal)	Sand Concentration (ppg)
4000	0
4000	1
4000	2
4000	3
5000	4

Do not use fluid loss additives. Use one gallon Lo Surf 259 per 1000 gal of gel.

11. Shut well in overnight.

12. Swab and/or flow back load.

13. TOH with workstring and pkr and return to injection.

14. Monitor rates and pressures.

18. I hereby certify that the foregoing is true and correct

SIGNED

Dale R. Crockett

TITLE Area Superintendent

DATE 6/13/84

(This space for Federal or State office use)

APPROVED BY

CONDIIONS OF APPROVAL, IF ANY:

0+6-BLM-Carlsbad 1-File

1-Engr. RH

1-Foreman HC 1-Mr. J.A.-Midland

TITLE P.E.

DATE 7/6/84

See Instructions on Reverse Side

RECEIVED

JUL 10 1984

G.C.D.
HOBBS OFFICE