



Getty Oil Company | P.O. Box 730, Hobbs, New Mexico 88240

Central Exploration and Production Division

December 2, 1980

NEW MEXICO OIL CONSERVATION COMMISSION  
P.O. Box 1980  
Hobbs, New Mexico 88240

RE: Myers Langlie Mattix Unit  
Well No. 183, Unit Ltr. 0,  
660' FSL, 1980 FEL, Sec. 4,  
T24S, R37E, Lea County,  
New Mexico

DEVIATIONS

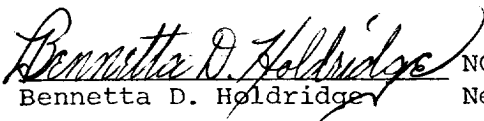
<u>DEPTH</u>	<u>DEGREES OFF</u>	<u>DEPTH</u>	<u>DEGREES OFF</u>
520'	1/2	2444'	3 1/4
1005'	3/4	2697'	3 1/4
1497'	1/2	2943'	2 3/4
2018'	3	3404'	2
2263'	3	3750'	1 1/2

The above information is correct and complete to the best of my knowledge.

  
Dale R. Crockett  
Area Superintendent

STATE OF NEW MEXICO  
COUNTY OF LEA

SWORN TO BEFORE ME, the undersigned on this the 2nd day of December, 1980.

  
Bennetta D. Holdridge

NOTARY PUBLIC in and for the County of Lea, State of  
New Mexico. My Commission expires November 27, 1982.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

## 1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

## b. TYPE OF WELL

OIL  
WELL ☐GAS  
WELL ☐OTHER ☐

Water

Injection Well ☐SINGLE  
ZONE ☒MULTIPLE  
ZONE ☐

## 2. NAME OF OPERATOR

Getty Oil Company

## 3. ADDRESS OF OPERATOR

P.O. Box 730, Hobbs, N.M. 88240

## 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*

At surface Unit Ltr. 0, 660 FSL and 1980 FEL

Sec. 4, T-24S, R37E

At proposed prod. zone

## 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

8 miles North of Jal, New Mexico

## 15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drg. unit line, if any)

660'

## 16. NO. OF ACRES IN LEASE

9300

## 17. NO. OF ACRES ASSIGNED

TO THIS WELL 40

## 18. DISTANCE FROM PROPOSED LOCATION\*

TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

1320

## 19. PROPOSED DEPTH

3750

## 20. ROTARY OR CABLE TOOLS

ROTARY

## 21. ELEVATIONS (Show whether DF, RT, GR, etc.)

3284' GL

## 22. APPROX. DATE WORK WILL START\*

6-29-80

## 23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
11	8 5/8	24	500	300 sacks CIRCULATE
7 7/8	5 1/2	15.5	3750	1200 sacks

The proposed well will be drilled from the surface to a total depth of 3750 with rotary tools. The pump and plug process will be used in cementing all strings of casing and cement will be circulated to the surface on the 8 5/8" and 5 1/2" casing. The 5 1/2" casing will be perforated as indicated by electric logs opposite the Queen formation.

The drilling fluid will be brine water and mud of sufficient weight to condition hole for logging and running casing. Blowout preventers will be installed and tested to 5000 psi.

RECEIVED

JUL 10 1980

U. S. GEOLOGICAL SURVEY  
HOBBS, NEW MEXICO

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Dale R. Crockett

TITLE

Area Superintendent

DATE

June 27, 1980

(This space for Federal or State office use)

PERMIT NO.

APPROVED

APPROVAL DATE

APPROVED BY  
CONDITIONS OF APPROVAL

JUL 3 1 1980

TITLE

DATE

for  
DISTRICT SUPERVISOR

\*See Instructions On Reverse Side