

5-USGS-Hobbs
1-W.A. Frnka-Tulsa
1-R.W. Blohm-Midland
1-File

9-WIO's
1-JDM-Engr.

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☐ other Water Injection Well

2. NAME OF OPERATOR
GETTY OIL COMPANY

3. ADDRESS OF OPERATOR
P.O. BOX 730, HOBBS, N.M.88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: Ltr *D*, 660'FNL&1980'FWL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) Set 5 1/2" csg.

SUBSEQUENT REPORT OF:

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RECEIVED

OCT 27 1980

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

5. LEASE NM 7488	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME Myers Langlie Mattix Unit	
8. FARM OR LEASE NAME Myers Langlie Mattix Unit	
9. WELL NO. 204	
10. FIELD OR WILDCAT NAME Langlie Mattix	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 7, T24S, R37E	
12. COUNTY OR PARISH Lea	13. STATE NM
14. API NO.	
15. ELEVATIONS (SHOW DF, KDB, AND WD) 3311' G.L.	

NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10/14/80 Drilled 7 7/8" hole to 3750'. Ran 89 jts. (3749') 5 1/2" OD J-55 R-3 Cond. A casing and set at 3751'. Halliburton cemented:

First Stage: 200 sxs. Class "C" 50/50 POZ, w/6# salt, and 2% CaCl. Circulated 5 sxs. cement.

Second Stage: 750 sxs. Halliburton Lite, 65/35 POZ, w/15# salt, 1/4# Flocele, 2% CaCl, 100 sxs. Class "C" 50/50 POZ w/6# salt, 2% CaCl. Circulated 30 sxs.

Total cement: 1050 sxs. w/35 sxs. Circulated. Waiting on completion.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED *Dale R. Crockett* TITLE Area Supt. DATE 10/27/80

APPROVED BY *J. Chester* TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: OCT 30 1980

U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

*See Instructions on Reverse Side