				PY TO C). C. C	v A∎ .	-				
Form 9-331 C (May 1963)	DEP	UNIT ARTMENT	ED STATES	S NTERIOR	(Other re	' IN TRL instructio everse side)	DATE*	Budge 36 - 01	25-2	d. 1 No. 42-R1425. <i>76971</i> AND SEBIAL NO.	
		GEOLO	GICAL SURVI	EY				NM	7488		
APPLICA	TION FOR	PERMIT T	O DRILL, I	DEEPEN, O	OR PL	UG BA	CK	6. IF INDIAN,	ALLOTTEE	OR TRIBE NAME	
 1a. TYPE OF WORK b. TYPE OF WELL OIL 			DEEPEN [SINGLE		G BACK		7. UNIT AGRE Myers La 8. FARM OR I	inglie	Mattix Unit	
WELL	WELL	OTHER WE	ater Inject	ion ^z Well		ZONE		Myers La	inglie	Mattix Unit	
Getty	Oil Compar	ıy						9. WELL NO.			
 3. ADDRESS OF OPERATOR P.O. BOX 730, Hobbs, New Mexico 88240 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface Unit Ltr. P., 660 FNL and 1980 FWL, Sec. 7, T-24S,R37E 								10. FIELD AND FOOL, OR WILDCAT Langlie Mattix 11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA			
At proposed pr	od. zone							Sec.7, I	24S,	R37E	
14. DISTANCE IN 1	HILES AND DIRECT	TON FROM NEAR	EST TOWN OR POS	T OFFICE*				12. COUNTY C	R PARISH	13. STATE	
15. DISTANCE FROM LOCATION TO S PROPERTY OR 1 (Also to near	EAREST LEASE LINE, FT. est drig. unit line	, if any)	w Mexico	16. NO. OF A 93(19. PROPOSEI	00		то т 40	LCA F ACRES ASSIG HIS WELL	-	N.M.	
	M PROPOSED LOCA FELL, DRILLING, CO ON THIS LEASE, F	MPLETED,	560 '	19. PROPOSEL 37				tary	oons		
21. ELEVATIONS (SH 3311 (RT, GR, etc.)						22. APPROX 6/29/8		DRK WILL START*	
23.		· I	ROPOSED CASI	NG AND CEM	ENTING	PROGRAM					
SIZE OF HOL	E SIZE	OF CASING	WEIGHT PER F	OOT SETTING DEPTH		ртп		QUANTITY OF CEMENT			
11		8 5/8	24		500			300 sacks CIRCULATE			
7		5 1/2		3	750		1:	200_sacks	<u>.</u>		
	1		1	I		I					

The proposed well will be drilled from the surface to a total depth of 3750 with rotary tools. The pump and plug process will be used in cementing all strings of casing and cement will be circulated to the surface on the 8 5/8" and 5 1/2" casing. The 5 1/2" casing will be perforated as indicated by electric logs opposite the Queen formation. 10 L

The drilling fluid will be brine water and mud of sufficient weight to condition hole for logging and running casing. Blowout preventers w tested to 5000 psi.

JUL 1 0 1980

			U. S. GEOLOGICAL SURVEY HOBBS, NEW MEXICO				
IN ABOVE SPACE DESCR zone. If proposal is preventer program, if	to drill or deepen directionally, give	is to deepen or pertinent data	plug back, give data on present product on subsurface locations and measured as	ive zone and proposed new productive			
24. SIGNED Dale R	Crockett Cit		Area Superintendent	June_27,_1980			
(This space for Fo	ederal or State office use)						
PERMIT NO.	ار میں ایک کار کار کار کار کار کار کار کار کار کا		APPROVAL DATE				
APPROVED BY CONDITIONS OF AFFI	ROVAL, JEANY 5 1 1980			DATE			
	A						

for CP15