

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		Form O-104 Supersedes Old O-101 and O-11 Effective 1-1-65
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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL GAS	
OPERATOR		
PRODUCTION OFFICE		
Comments		

GETTY OIL COMPANY

Address P.O. Box 730, Hobbs, NM 88240	
Reason(s) for filing (Check proper box)	
New Well ☒	Change in Transporter of: Oil ☐ Dry Gas ☐ Coolinghead Gas ☐ Condensate ☐
Recompletion ☐	
Change in Ownership ☐	

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Myers Langlie Mattix Unit	Well No. 230	Pool Name, including Formation Langlie Mattix OK JS 3/81	Kind of Lease State, Federal or Fee Federal	Lease No. 7488
Location				
Unit Letter L	1980	Feet From The South	Line and 760	Feet From The West
Line of Section 9	Township 24S	Range 37E	N.M.D., Lea	County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Texas New Mexico Pipeline Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1510, Midland, TX 79702					
Name of Authorized Transporter of Coolinghead Gas ☒ or Dry Gas ☐ El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1492, El Paso, TX 79999					
If well produces oil or liquids, give location of tanks.	Unit G	Sec. 5	Twp. 24S	Rge. 37E	Is gas actually connected? Yes	When 2/16/81

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Same Res't. Part. Holes ☐
Date Spudded 11/4/80	Date Compl. Ready to Prod. 11/15/80		Total Depth 3745'		P.D.T.D. 3711'		
Elevations (DF, RKB, RT, GR, etc.) 3265' GL	Name of Producing Formation Queen		Top Oil/Gas Pay 3332'		Tubing Depth 3531'		
Perforations 02, 04, 08, 11, 14, 16, 20, 31, 39 = 24 (.35") Holes	3332, 34, 38, 41, 46, 50, 52, 53, 56, 61, 65, 91, 96, 98, 3400,		Depth Casing Shoe 3745'				

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE 12 1/4 7 7/8	CASING & TUBING SIZE 8 5/8 5 1/2	DEPTH SET 516 3751	SACKS CEMENT 350 1100
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TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 2/6/81	Date of Test 2/18/81	Producing Method (Flow, pump, gas lift, etc.) pump	
Length of Test 24 hrs.	Tubing Pressure ---	Casing Pressure ---	Choke Size ---
Actual Prod. During Test 284	Oil-Bbls. 1	Water-Bbls. 283	Gas-MCF 130

GAS WELL

Actual Prod. Test-MCF/24	Length of Test	Lbbs. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Dale R. Crockett
Area Superintendent
(Signature)
(Title)
March 4, 1981

OIL CONSERVATION COMMISSION

APPROVED _____, 19

BY James A. Smith
TITLE SUPERVISOR DISTRICT

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the geophysical tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowables to be considered complete.

Fill out only Sections I, II, III, and VI for changes of name.