5-USGS-Hobbs

Form 9-331

Dec. 1973

1-W.A. Frnka-Tulsa

U.S. GEOLOGICAL SURVEY ROSWELL, NEW MEXICO

1-JDM-Engr

1-R.W. Blohm-Midland

1-BWI-MLMU

9-WIO's

Form Approved. 🖰 Budget Bureau No. 42-R1424

UNITED STATES	5. LEASE 2029 d des
DEPARTMENT OF THE INTERIOR	5. LEASE 2009 6 686 NM 7488 2655 ± 855
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)	Myers Langlie Mattix Unit
	8. FARM OR LEASE NAME
1. oil gas well well other	Myers Langlie Mattix Unit
2. NAME OF OPERATOR	9. WELL NO. 200 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
Getty Oil COmpany 3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAME Langlie Mattix
P.O. Box 730, Hobbs, N.M. 88240	
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
below.) Unit Itr I. 1980! For a 760! For	Sec 9, T24S-R37E
n comac,	12. COUNTY OR PARISH 13. STATE 2
AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	Lea NM
	14. API NO. 155 1 3 5 7 5 6
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
The state of the s	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	3265 G.L.
TEST WATER SHUT-OFF [] [XX	
FRACTURE TREAT	1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -
REPAIR WELL PULL OR ALTER CASING II	
The street of th	UNOTE Report results of multiple completion or zone change on Form 9–330.)
MULTIPLE COMPLETE	
CHANGE ZONES	V 2 0 1980 Library Indian but the property of
	DLOGICAL SURVEY 2 TO THE PARTY OF THE PARTY
U. S. GEC	NEW MEXICO
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stating any proposed work if well is described by the stating any proposed work if well is described.	e all pertinent details, and give pertinent dates,
including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*	
* 12-/4"	
11/5/80 Drilled 7-7/8" hole to 730'. Ran	12 jts. (504') 8 5/8" 24# K-55
ST&C A cond. and set at 516'. Do	owell cemented w/175 sxs. Tite w/2% CaC
1/4# Flocele, and 175 sxs. Class	"C" Cement w/2% CaCl. Total cement
350 sxs. Plug Down at 3:00 P.M.	Circulated 150 sxs.
11/6/80 WOC 18 hrs. Tested 1000# for 30 r	
12, 7, 00 not 10 hrs. Tested 1000# 101 30.1	nins. Ok. 14 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
	요작연형적 사용한 작용한지
Subsurface Safety Valve: Manu. and Type	Set @ Ft
18. I hereby certify that the foregoing is true and correct	
1.071 311. 21	77.70
Dala R. Crockett mite Area Superint	DATE
ACCEPTED FOR RECORD PETER W. CHESTER OF Federal or State offi	ce use)
ADDDOUGD BY	
CONDITIONS OF APPROVAL, NOW: 2 5 1980	DATE
MA STO 1000	

nstructions on Reverse Side