

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65	
OPERATOR Gulf Oil Corporation		ADDRESS P. O. Box 670, Hobbs, NM 88240	
REASON(S) FOR FILING (Check proper box) New Well <input checked="" type="checkbox"/> Change In Transporter of: Incompletion <input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Change In Ownership <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>		Other (Please explain) New Well	
CHANGE OF OWNERSHIP (Give name and address of previous owner)			
DESCRIPTION OF WELL AND LEASE			
Well Name S. J. Carr		Well No. 10	
Pool Name, Including Formation Langlie Mattix		Kind of Lease State, Federal or Fee	
Lease No.		Fee	
LOCATION Unit Letter M ; 660 Feet From The South Line and 330 Feet From The West			
Line of Section 10 Township 24S Range 37E , NMPM, Lea County			
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)	
None			
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)	
El Paso Natural Gas		P.O. Box 1492, El Paso, TX 79999	
Well produces oil or liquids, give location of tanks.		Is gas actually connected? When	
		No	
this production is commingled with that from any other lease or pool, give commingling order number:			
COMPLETION DATA			
Designate Type of Completion - (X)			
Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.			
Date Spudded 10-4-80 Date Compl. Ready to Prod. 3-22-81 Total Depth 7700' P.B.T.D. 4875'			
Elevations (DF, RKB, RT, GR, etc.) 3264' GL Name of Producing Formation Queen Top Oil/Gas Pay 3258' Tubing Depth 3201'			
Perforations 3258'-3376' Depth Casing Shoe --			
TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT			
12 1/2" 8-5/8" 1027' 600 - circ			
7-7/8" 5 1/2" 7700' 2550 - TSTOC 500'			
TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)			
Length of Test Tubing Pressure Casing Pressure Choke Size			
Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF			
GAS WELL			
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate			
610 6 hrs 0 0			
Casing Method (pilot, back pr.) Tubing Pressure (Shut-In) Casing Pressure (Shut-In) Choke Size			
Flow 125# 0# 26/64"			
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED _____, 19__	
BY _____		BY _____	
TITLE _____		TITLE SUPERVISOR DISTRICT	
Area Engineer		This form is to be filled in compliance with RULE 1104.	
3-31-81		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
		All sections of this form must be filled out completely for allowable on new and recompleted wells.	
		Fill out only Sections I, II, III, and VI for changes of owner.	