

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

10. TYPE OF WELL		OIL WELL ☐		GAS WELL ☒		DRY ☐		OTHER					
b. TYPE OF COMPLETION		NEW WELL ☒		WORK OVER ☐		DEEPEN ☐		PLUG BACK ☐		DIFF. RESVR. ☐		OTHER	
2. Name of Operator												7. Unit Agreement Name	
Gulf Oil Corporation													
3. Address of Operator												8. Farm or Lease Name	
P. O. Box 670, Hobbs, NM 88240												S. J. Carr	
4. Location of Well												9. Well No.	
												10	
UNIT LETTER <u>M</u> LOCATED <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>330</u> FEET FROM												10. Field and Pool, or Wildcat	
												Langlie Mattix	
THE <u>West</u> LINE OF SEC. <u>10</u> TWP. <u>24S</u> RGE. <u>37E</u> NMPM												12. County	
												Lea	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (D.F., R&B, RT, GR, etc.)		19. Elev. Casinghead					
10-4-80		10-23-80		3-22-81		3264' GL		--					
20. Total Depth		21. Plug back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By Rotary Tools		Cable Tools					
7700'		4875'		Single		0'-7700'		--					
24. Producing interval(s), of this completion - Top, Bottom, Name										25. Was Directional Survey Made			
3258'-3376' Queen										No			
26. Type Electric and Other Logs Run										27. Was Well Cored			
GR/CNL-FDC & DLL										No			

CASING RECORD (Report all strings set in well)						AMOUNT PULLED	
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD			
8-5/8"	24#	1027'	12 1/2"	600 - circ			
5 1/2"	17#	7700'	7-7/8"	2550 - TSTOC 500'			

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	3201'	3376'

1. Perforation holes (Interval, size and number)		2. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
3258-60', 3278-80', 3299-3301', 3114-16', 3344-46', 3357-59', 3374-76' w/(2) 1/2" burrless JHPF (28 holes)		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		3258'-3376'	4000 gals 15% NEFE slick HCL, 8500 gals 70 quality foam, 1800 rock salt, 13,000# 20/40 sand, (60) RCNB's

13. PRODUCTION				Well Status (Prod. or Shut-in)			
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Shut In			
3-22-81		Flowing					
Date of Test	Hours Tested	Choke Size	Pressure Per Test Period	Oil - BBL	Gas - MCF	Water - BBL	Gas - Oil Ratio
3-29-81	6	26/64"		0	152.5	0	0
Flow Turning Press.	Casing Pressure	Pressure 24-Hour Rate	Oil - BBL	Gas - MCF	Water - BBL	Oil Gravity - API (Corr.)	
110#	0#		0	610	0	0	
14. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed by	
Closed In Waiting on Connection							
15. List of Attachments							

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

RDPitts

TITLE

Area Engineer

DATE

3-31-81

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by a copy of all electrical and radio-activity logs run in the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1004	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	1185	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
D. Salt	2400	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2558	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	2820	T. Devonian	T. Menefee	T. Madison
T. Queen	3240	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	3538	T. Montoya	T. Mancos	T. McCracken
T. San Andres	3808	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	4953	T. McKee	Base Greenhorn	T. Granite
T. Paddock	5225	T. Ellenburger	T. Dakota	T.
T. Blinbry	5391	T. Gr. Wash	T. Morrison	T.
Main Tubb	5971	T. Granite	T. Todilto	T.
T. Drinkard	6243	T. Delaware Sand	T. Entrada	T.
T. Abo		T. Bone Springs	T. Wingate	T.
T. Wolfcamp		T.	T. Chinle	T.
T. Penn.		T.	T. Permian	T.
T. Cisco (Bough C)		T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....	feet.
No. 2, from.....to.....	feet.
No. 3, from.....to.....	feet.
No. 4, from.....to.....	feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	1004		Red Beds				
1004	1185		Anhydrite				
1185	2400		Salt				
2400	2558		Anhydrite				
2558	3538		Dolo, Sand, Anhydrite				
3538	7391		Dolo, Sand, Shale				
7391.	7700		Shale, Dolo				
RECEIVED							
MAR 31 1981							
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